

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0417023

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James - D

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated-Delaware

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

Sec. 26, T-21-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such purposes.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Bldg. Odessa, Texas 79761 O. C. C.
ARTESIA, OFFICE4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1,980' FW & 660' FS lines (Unit N)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,248' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 2-17-75: Ram Guns perf Delaware zone w/one jet shot/foot from 6,182-6,198'. Set 2-7/8" tbg, OE, at 6,006', RTTS pkr at 5,996', seating npl at 5,995'.
- 2-18-75: Howco treated Delaware perfs 6,182-98', down 2-7/8" tbg., w/1,500 gals 15% NE acid, flushed w/47 BW. Max press 2,850#, min 2,400#, final 2,850#, ISDP 1,900#, 10 min. SIP 1,600#. AIR 5.4 BPM.
- 2-19-75: Swbd 5 hrs, 12 BAW, swbd dry last to hrs. Unseated RTTS pkr, lowered tbg to 7,600'. Spotted salt gel f/7,600' to 6,200'. Set RTTS pkr at 6,000'. Introduced 75 sx Class "C" cmt down 2-7/8" tbg, displaced w/38 BW. Max press 2,400#, holding press 1,600#, abandoned lower Delaware perfs 6,182-98', with new PBTD at 6,040'.
- 2-20-75: Ram Guns perf Delaware zone w/one jet shot/foot f/5,406-26', WIH w/2-7/8" tbg, set OE at 5,381', RTTS pkr at 5,371', stg nipple at 5,370'. Displaced mud behind 8-5/8" casing w/water.
- 2-21-75: Swbd 10 hrs, 550 BW, slight show oil and gas, FL 500'.
- 2-22-23-75: Shut down.
- 2-24-75: Swbd 6 hrs, 1 BO, 310 BSW, FL 500'. Pld tbg and packer. Reran tbg OE to 5,800'. Released service unit. Shut down for evaluation.

18. I hereby certify that the foregoing is true and correct

SIGNED

W.J. Mueller

TITLE Senior Reservoir Engineer

DATE

2-25-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED
MAR - 3 1975
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

*See Instructions on Reverse Side