

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(Other instructions on reverse side)

Budget Bureau No. 42-R1421

5. LEASE DESIGNATION AND SERIAL NO.

NM 0417023

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James - D

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated - Delaware

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

26-215-30E

Sec. 26, T-21S

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Bldg., Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface  
1980' FW & 660' FS lines (Unit N)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3248' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(Refer to proposal to P&A Well dated 10-22-74; to PB to test Strawn (10-22-74), Bone Springs (12-17-74) and Delaware (12-17-74).)

3-7-75: MI Baber casing pulling unit. Displaced hole w/280 bbls brine. Pulled 2-3/8" tbg.

3-8-75: RU csg jacks. Shot 8-5/8" csg at 5460'. Recovered 33 jts 8-5/8" csg.

3-9-75: SD 24 hrs.

3-10-75: Finished pulling 8-5/8" casing, recovered total 174 joints, 5430'.

3-11-75: Set tbg OE at 5477', spotted 100 sx class H cmt, raised tbg to 3680', spotted 150 sx class H cmt, raised tbg to 3200'. Ran SLM, top of cement in 11-3/4" csg at 3450'.

3-12-75: Spotted 15 sx cmt in top of csg from 30' to surface. Pld tbg. Cut off casing spools, installed dry hole marker. Well P&A 3-12-75.

RECEIVED

MAR 19 1975

O. C. C.  
ARTESIA, OFFICE

RECEIVED

MAR 17 1975

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

Senior Reservoir Engineer

DATE 3-13-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side