	<b>1 1</b>		
NO. OF COPIES RECEIVED 5		NSERVATION COMMISSION	Form C-104 Successful C 104 and Call
SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C+11 Effective 1-1-65
FILE I		AND	,
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL	GAS
LAND OFFICE		RECEI	VED
TRANSPORTER OIL   GAS			-
	-	APR 1 7 1	974
PRORATION OFFICE		O. C. C	· · · · · · · · · · · · · · · · · · ·
Coquina Oil Cor			-113E
200 Bldg. of th	e Southwest, Midland, Texa	as 79701 Other (Please explain)	
Reason(s) for filing (Check proper box	Change in Transporter of:		
New Well	Oil Dry Gas		
Recompletion Change in Ownership		sate 🙀 5000 bbl testing	j allowable
f change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND	LEASE Weil No. Pool Name, Including Fo	rmation Kind of Lea	se Lease No.
Lease Name	Well No. Pool Neme, McLading . 0	State, Feder	ral cr Fee State K-6503
J. M. State Com.		I	
	80 Feet From The WLine	e and <u>1980</u> Feet From	The
Unit Letter;;	21.5		EddyCounty
Line of Section 11 Te	ownship 21-S Range	27-L , NM//M,	Ludy
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appr	coved copy of this form is to be sent)
Name of Authorized Transporter of O			Houston, Tex. 77002 roved copy of this form is to be sent)
Summit Gas Company	asinghead Gas 🔄 or Dry Gas 🗶		
El Paso Natural Gas C	Company	P. O. Box 1492, El Pa	<u>so, Texas 79978</u>
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	3-12-74
give location of tanks.	К 11 21-5,27-Е	Yes	5-12-74
If this production is commingled v COMPLETION DATA	vith that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·	Plug Back   Same Res'v. Diff. Res
	Oil Well Gas Well	New Well Workover Deepen	plug Back   Same Res.V. Din. res
Designate Type of Complet		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u></u>	Depth Casing Shoe
		CELENTING PHOORD	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
ROLE SIZE			
		c	bil and must be equal to or exceed top al
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours/	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oll-Bbls.	Water - Bbis.	Gas-MCF
Actual Proa. During Test			
l			
GAS WELL	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Longin of 1-1		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OIL CONSER	1974
CERTIFICATE OF COMPLIA	ANCE	MAY 1	19/4
I hereby certify that the rules as	nd regulations of the Oil Conservation	APPROVED	resset
I hereby certify that the rules and regulations of that the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_W. a. Sressel	
above is true and complete to	···· · · · · · ·	TITLE OIL AND GAS INSP	ECTOR
man Kar			
	(J. T. Berry)		in compliance with RULE 1104. Howable for a newly drilled or deeps
Superinten	ignature) Ident	I there takes on the Well 11 ev	coordance with RULE 111. must be filled out completely for all
	(Title)	i -Lie on new and recompletes	1 Wells.
April 16,			I, II, III, and VI for changes of ow porter, or other such change of condition
	(Date)	Separate Forms C-104	must be filed for each pool in mult
		completed wells.	