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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

APR 25 1974

O. C. C.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K - 6503

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation	8. Farm or Lease Name JM State Com
3. Address of Operator 200 Building of the Southwest, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER K, 1980 FEET FROM THE S LINE AND 1980 FEET FROM THE W LINE, SECTION 11, TOWNSHIP 21S, RANGE 27E, NMPM.	10. Field and Pool, or Wildcat Burton Flat (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3245	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Wolfcamp zone perforated and tested from 9648' to 9740'. Very suspicious of quality of reservoir. Received 5000 bbl testing allowable from NMOCC. BHP after testing indicated BHP loss of 2938 psi since BHP during DST. Present plan to squeeze off Wolfcamp and dual complete well in Strawn and Morrow when can obtain well service unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John T. Berry (John T. Berry) TITLE Superintendent DATE 4-24-74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAY 1 1974

CONDITIONS OF APPROVAL, IF ANY: