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NEW MEXICO OIL CONSERVATION COMMISSION

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MAY 3 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>K 6503   |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-<br>2. Name of Operator<br>Coquina Oil Corporation<br>3. Address of Operator<br>200 Bldg. of Southwest, Midland, Texas 79701<br>4. Location of Well<br>UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM<br>THE <u>South</u> LINE, SECTION <u>11</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> NMPM.<br>15. Elevation (Show whether DF, RT, GR, etc.)<br>G.L. 3245 | 7. Unit Agreement Name<br>8. Farm or Lease Name<br>J. M. State Com.<br>9. Well No.<br>1<br>10. Field and Pool, or Wildcat<br>Burton Flat (Strawn)<br>12. County<br>Eddy |
|---|---|

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>                                    |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/>                               |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Squeeze cementing and perforating |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeezed Wolfcamp perforations 9648-9704' with 150 sacks Class H cement on 4-24-74.  
Drilled out retainer and cemented and tested squeeze to 2000 psi.  
Perforated the Strawn with 2 JSPF 10,376-10,385'. Ran 2 3/8" & 2 7/8" tubing - 24 jts.  
2 3/8"; 328 jts. 2 7/8" Hydril set @ 10,339. Preparing to clean up to pit.

we Prod.  
7208180  
48114 MCFG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.C. Radtke (D.C. Radtke) TITLE Engineer DATE 5-2-74

APPROVED BY W.A. Gessett TITLE OIL AND GAS INSPECTOR DATE MAY 3 1974  
CONDITIONS OF APPROVAL, IF ANY: