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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-6503

AUG 2 - 1974

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name J. M. State Com	
2. Name of Operator Coquina Oil Corporation		9. Well No. 1	
3. Address of Operator 200 Building of the Southwest, Midland, Texas 79701		10. Field and Pool, or Wildcat Burton Flat (Morrow)	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>W</u> LINE AND <u>1980</u> FEET FROM THE <u>S</u> LINE OF SEC. <u>11</u> TWP. <u>21S</u> RGE. <u>27E</u> NMPM		12. County Eddy	
15. Date Spudded 9-25-73	16. Date T.D. Reached 1-8-74	17. Date Compl. (Ready to Prod.) 8-14-74	13. Elevations (DF, RKB, RT, GR, etc.) GL 3245
19. Elev. Casinghead 3245		20. Total Depth 11,658	
21. Plug Back T.D. 11,500		22. If Multiple Compl., How Many 2	
23. Intervals Drilled By Rotary Tools		Cable Tools ---	
24. Producing Interval(s), of this completion - Top, Bottom, Name Morrow - 11,455'-11,468'			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CDN/CDL/GR/LL			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8	48	618	17 1/2
9 5/8	36	3035	12 1/4
7 5/8	29.7, 33.7, 39	9860	8 3/4
CEMENTING RECORD		AMOUNT PULLED	
700		None	
1300		None	
500		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
4 1/2	9696	11,658	225
SCREEN		TUBING RECORD	
---		SIZE	DEPTH SET
---		2 3/8 &	11,414
---		2 7/8	11,414
31. Perforation Record (Interval, size and number) 11,455'-11,468' - 13' - 26 holes - 0.41" OD			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
11,455 - 468		1000 gal 12% HCl acid w/ 1000 SCF N ₂	
11,468 - 468		500 gal 12% HCl acid w/ 1000 SCF N ₂	
11,468 - 468		500 gal 12% HCl acid w/ 1000 SCF N ₂	
33. PRODUCTION			
Date First Production 8-8-74		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow	
Well Status (Prod. or Shut-in) SI			
Date of Test 8-9-74	Hours Tested 17	Choke Size 12/64	Prod'n. For Test Period 1
Oil - Bbl. 1	Gas - MCF 566.66	Water - Bbl. 5	Gas - Oil Ratio 566666
Flow Tubing Press. 640	Casing Pressure Pkr	Calculated 24-Hour Rate 1.4	Oil Gravity - API (Corr.) 48
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By 8-23-74	
35. List of Attachments Logs, DST's, Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>J.T. Berry</u> (J.T. Berry)		TITLE <u>Superintendent</u> DATE <u>8-15-74</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____ 509
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____ 9167
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____ 10,230
T. Atoka _____ 10,478
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____ 3025
T. Bone Springs _____ 5344
T. 1st BS sd _____ 6568
T. Morrow _____ 11,125

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	510		Caliche, Red Beds				
510	795		Sand, Red Beds				
795	3,025		Dolo, Evaporites				
3,025	5,344		Sand, Shale				
5,344	6,568		Lime, Shale				
6,568	6,805		Sand, Shale				
6,805	7,250		Lime				
7,250	7,715		Sand, Shale, Lime				
7,715	8,550		Lime, Shale				
8,550	9,167		Sand, Shale				
9,167	10,230		Lime, Shale				
10,230	10,478		Lime				
10,478	11,125		Lime, Shale				
11,125	TD		Sand, Shale				