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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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AUG 29 1974

Operator Coquina Oil Corporation	
Address 200 Building of the Southwest, Midland, Texas 79701	
Reason(s) for filing (Check proper box) New Well ☒ Recompletion ☐ Change in Ownership ☐	
Change in Transporter or Oil ☐ Gas ☒ Dry Gas ☒ Condensate ☐	
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. M. State Com	Well Name, No. and Location, including Formation 1 Burton Flat (Morrow)	Kind of Lease State, Federal or Fee State	Lease No. K-6503
Location Unit Letter K 1980 Feet From The S Line and 1980 Feet From The W			
Line of Section 11 Township 21S Range 27E, NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Summit Gas Company	405 United Gas Bldg., Houston Texas 77002
Name of Authorized Transporter of Gas or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
K 11 21S 27E	No yes 8-16-74-

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9-25-73	Date Compl. Ready to Prod. 8-9-74	Total Depth 11,658		P.B.T.D. 11,500				
Elevations (DF, RKB, RT, CR, etc.) G.L. 3245	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,455		Tubing Depth 11,414				
Perforations 11,455'-11,468' 2 JSPE				Depth Casing Shoe 11658				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		618		700			
12 1/4	9 5/8		3035		1300			
8 3/4	7 5/8		9860		350			
6 1/2	4 1/2		11658		225			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 800	Length of Test 17	Bbls. Condensate/MMCF 1	Gravity of Condensate 48°
Testing Method (pilot, back pr.) Back Press	Tubing Pressure (Shut-in) 2050	Casing Pressure (Shut-in) Pkr	Choke Size 12/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) (J.T. Berry)
Superintendent
(Title)
8-15-74
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 29 1974

BY W. A. Gussett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.