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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-6503

10. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Coquina Oil Corporation

3. Address of Operator

P.O. Drawer 2960 Midland, TX 79701

4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 11 TWP. 21-S RGE. 27-E NEPM

15. Date Spudded 9-25-73 16. Date T.D. Reached 1-8-74 17. Date Compl. (Ready to Prod.) 2-10-76 18. Elevations (DF, RKB, RI, GR, etc.) 3245 GR 19. Elev. Casinghead 3245

20. Total Depth 11,658 21. Plug Back T.D. 10,330' 22. If Multiple Compl., How Many -- 23. Intervals Drilled By 0-TD Rotary Tools Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name

9731'-9582' Wolfcamp

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

None this completion

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	618	17 1/2	700	None
9 5/8	36	3035	12 1/4	1300	None
7 5/8	29.7, 33.7, 39	9860	8 3/4	500	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	9696	11,658	225	--	2 7/8	9555	9555

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See attached		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9731-9582	3000 Gal 15% NE w/200 Ball Sealers

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
2-10-76		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
2-12-76	24	24/64	→	18	55.8	35	3100
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
25	pkR	→	18	55.8	35	48	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By C. Alan Bump

35. List of Attachments

Perforation record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Engineering Assistant

DATE February 17, 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate, exact on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Yates	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Miss	T. Cliff House	T. Leadville
T. Queen	T. Devonian	T. Menefee	T. Madison
T. Grayburg	T. Silurian	T. Point Lookout	T. Elbert
T. San Andres	T. Montoya	T. Mancos	T. McCracken
T. Glorieta	T. Simpson	T. Gallup	T. Ignacio Qizic
T. Padlock	T. Ellenburger	T. Dakota	T. Granite
T. Tubb	T. Gr. Wash	T. Morrison	
T. Drinkard	T. Granite	T. Todillo	
T. Abo	T. Delaware Sand	T. Entrada	
T. Wolfcamp	T. Bone Springs	T. Wingate	
T. Penn.	T. Morrow	T. Chinle	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	510		Caliche, Red beds				
510	795		Sand, Red beds				
975	3025		Dolo Evaporites				
3025	5344		Sand, shale				
5344	6568		Lime, shale				
6568	6805		Sand, shale				
6805	7250		Sand, shale				
7250	7715		Lime				
7715	8550		Sand, shale, Lime				
8550	9167		Lime, shale				
9167	10,230		Sand, shale				
10,230	10,478		Lime, shale				
10,478	11,125		Lime				
11,125	11,658		Sand, shale				