

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Geology, Minerals and Natural Resources Department

Form C-100
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-20935

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-3333

7. Lease Name or Unit Agreement Name

CEDAR STATE

8. Well No.

1

9. Pool name or Wildcat

UNA BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

CHE OPERATING, INC

3. Address of Operator

P.O. BOX 1799, MIDLAND TX 79702

4. Well Location

Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The WEST Line

Section

11

Township

21 S

Range

27 E

NMPM

6004

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3261 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: REENTRY COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1) MIRE WORKOVER RIG 1/24/94. TIH TO 8000' + CIRC. SPOT 15 BBL. ACETIC ACID.

2) PERF 3 HOLES @ 7684, 7510', + 7452'. TIH W/ PKR AND ESTABLISH CIRC.
BETWEEN ALL 3 HOLES. PERF 7150' AND 7930' 1SPF.

3) SET CR @ 7871'. TIH W/ PKR AND STINGER. STING INTO CR + SET PACKER
@ 7201'. CEMENT WITH 180 SX CL 'C'. POH W/ END OF STINGER @ 6800'.
REV CIRC + HOLD 300 PSI. OVERNIGHT.

4) POH. TIH + CO TO 7850'. PRESSURE TEST CASING TO 750PSI. OK.

5) PERF BONE SPRING 7452 - 7684' W/ 15 SHOTS.

6) ACIDIZING W/ 2000 GAL 15% HFE AND FRAC WITH 79,000 GAL + 220,000 LB 16/30. FLOWBACK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David C Myers

TITLE

OPERATIONS MANAGER

DATE 3/8/94

TYPE OR PRINT NAME

DAVID C MYERS

TELEPHONE NO. 915 685-5001

(This space for State Use)

TITLE

SUPERVISOR, DISTRICT II

DATE

APR 11 8 1994

APPROVED BY

JM

CONDITIONS OF APPROVAL, IF ANY: