District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Revised October 18, 1994

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Instructions on back Submit to Appropriate District Office

District III 1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco Santa Fe, NM 87505

5 Copies ☐ AMENDED REPORT

District IV 2040 South Pa	echeco, Santa	Fe, NM 87	505			anta Fe,							NDED REPORT	
<u>l.</u>	RE	QUES	TF			E AND	AUT	HORIZ	<u>ATIO</u>	N TO TRA				
Concho Resourses, Inc. 110 W. Louisiana, Suite 410										<sup>2</sup> OGRID Number 166111				
Midland, TX								Reason for Filing Code						
				CH				02/01/99						
30 - 0 15-20935 Und Bone Springs							Pool Name				Pool Code			
7 Property Code							perty Nam		C 6 24	<sup>9</sup> Well Number				
20	1300	)	Ce	edar State	e						1			
	Surface					East from the		North/South Line		<b>*</b>	I = .444	ast/West line   County		
Ul or lot no.	r lot no. Section Township K 11 21S		Range Lot Ide		Lottan	Feet from the		S S		Feet from the 1980	1	W Eddy		
L	Bottom I		l cati		1	1	<b>l</b>				I			
Ul or lot no.	Section	Township			the	North/South Line		Feet from the	East/We:	st line	County			
K				27E		1	1980		_	1980	l w		Eddy	
12 Lse Code	13 Producing Method C			ode 14 Gas Connection Date			15 C-129 Permit Number			<sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date				
	nd Gas		rte	rs				<del></del>	٠,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		l			
18 Transporter 19 Transporter Name							20 POD 21 O/			<sup>22</sup> POD ULSTR Location and Description				
OGRID and Address  Navajo Refining Co.											and De	scription	1	
015694							0							
											··			
009171 GPM							G							
IV. Produced Water													· · · · · · · · · · · · · · · · · · ·	
	23 FOD 24 POD ULSTR Location and Description													
	Comple d Date			ady Date		27 TD	<del></del>	28 PBT	D.	<sup>29</sup> Perfor	ations	1 -	DHC, DC, MC	
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31 Hole Size				32 (	Casing & Tubing	Size	<sup>23</sup> Dept			t 34 Sacks Cement			ks Cement	
											Pas	lia	120-3	
				<u> </u>		.,					1-23.99			
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VI. We	II Test D	ata										- 1		
35 Date I	35 Date New Oil 36 Gas			Delivery Date 37 Test D		t Date	Date		th	<sup>39</sup> Tbg. Pressure			<sup>40</sup> Csg. Pressure	
<sup>41</sup> Choke Size			42 (	<sup>42</sup> Oil <sup>43</sup> Wa		ater			44 Gas		<sup>45</sup> AOF		<sup>46</sup> Test Method	
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  OIL CONSERVATION DIVISION ORIGINAL SIGNED STATES W. GUM  DISTRICT II SUPERVISOR														
Printed name	Terri S	tathem	<u> </u>		-		Title:							
Title: Production Analyst							Approval Date: 3 1 / c - 6 k							
Date: 0		Phone:	915-683-7	7443										
<sup>48</sup> If this is a c	change of op	erator fill in t	he O	GRID num	ber and name of	f the previous	s operator							
Penwell E	nergy, Inc.	; OGRID	1473	380				<u> </u>						
7												Date 01/22/99		
1 4	1 sini	sea U	NA	use										