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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

AUG 2 1974

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	K-6503

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER B.C.C.

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ARTESIA, OFFICE

7. Unit Agreement Name

8. Farm or Lease Name

J. M. State Com

9. Well No.

1

10. Field and Pool, or Wildcat

Burton Flat (Strawn)

2. Name of Operator

Coquina Oil Corporation

3. Address of Operator

200 Building of the Southwest, Midland, Texas 79701

4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE W LINE AND 1980 FEET FROMTHE S LINE OF SEC. 11 TWP. 21S RGE. 27E NMPM

12. County

Eddy

15. Date Spudded

9-25-73

16. Date T.D. Reached

1-8-74

17. Date Compl. (Ready to Prod.)

8-14-74

18. Elevations (DF, RKB, RT, GR, etc.)

GL 3245

19. Elev. Casinghead

3245

20. Total Depth

11,658

21. Plug Back T.D.

11,500

22. If Multiple Compl., How Many

2

23. Intervals Drilled By

Rotary Tools
Yes

Cable Tools

--

24. Producing Interval(s), of this completion - Top, Bottom, Name

Strawn - 10,376'-10,385'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CDN/CDL/GR/LL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	618	17 1/2	700	None
9 5/8	36	3035	12 1/4	1300	None
7 5/8	29.7, 33.7, 39	9860	8 3/4	350	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	9696	11,658	225	---	2 3/8	9647	9647

31. Perforation Record (Interval, size and number)

10,376'-10,385' - 9' - 18 holes - 0.41" OD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	6-2-74	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flow	Well Status (Prod. or Shut-in)	SI									
Date of Test	6-2-74	Hours Tested	1	Choke Size	18/64	Prod'n. For Test Period	None meas.	Oil - Bbl.	Gas - MCF	89.16	Water - Bbl.	0	Gas - Oil Ratio	Tested dry
Flow Tubing Press.	1416	Casing Pressure	Pkr	Calculated 24-Hour Rate	---	Oil - Bbl.	---	Gas - MCF	2140	Water - Bbl.	0	Oil Gravity - API (Corr.)	---	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

35. List of Attachments

Logs, DST's, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

(J.T. Berry)

Superintendent

DATE 8-15-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates 509
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp 9167
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn 10,230
T. Atoka 10,478
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand 3025
T. Bone Springs 5344
T. 1st BS sd 6568
T. Morrow 11,125

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	510		Caliche, Red Beds				
510	795		Sand, Red Beds				
795	3,025		Dolo, Evaporites				
3,025	5,344		Sand, Shale				
5,344	6,568		Lime, Shale				
6,568	6,805		Sand, Shale				
6,805	7,250		Lime				
7,250	7,715		Sand, Shale, Lime				
7,715	8,550		Lime, Shale				
8,550	9,167		Sand, Shale				
9,167	10,230		Lime, Shale				
10,230	10,478		Lime				
10,478	11,125		Lime, Shale				
11,125	TD		Sand, Shale				