District I PO Box 1980, Hobbs, NM 882/17-1980

District II 811 South First, Artesia, NM 88210

District III

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
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5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco

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11/05/94   03/05/01   11658   7850   6592-7684											28 P	BTD	<sup>29</sup> Perforations			30 DHC, DC, MC	
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VI. Well Test Data  36 Date New Oil 36 Gas Delivery Date 03/06/01 24 30 30 45 AOF 46 Test Met Oil Conservation Division have been complied with and the the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name: Approved by: Approved Date:  Printed name: Approved Date: Approved Date: Approved Date: Approved File in the OGRID number and name of the previous operator  Title: PRODUCTION ANALYST  Date: 04/02/01 Phone: 915-683-7443  Title Date: O4/02/01 Phone: 915-683-7443															1010		
35 Date New Oil 03/05/01  41 Choke Size 64/64  21  42 Oil 43 Water 64/64  47 I hereby certify that the rules of the Oil confernation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Printed name:  Printed name:  Printed name:  Propoduction Analyst  Date: 04/02/01  Phone: 915-683-7443  Title:  Propoduction Signature:  Phone: 915-683-7443  Title:  Provided by:  Approval Date:  Provided by:  Provided by:  Provided by:  Provided by:  Provided by:  Printed name:  Title:  Printed name:  Title:  Printed name:  Title:  Printed name:  Printe						<u> </u>		+ 1/2									
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47 I hereby certify that the rules of the Oil conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name: Approved by:  Printed name: Approved Date:  Date: 04/02/01  Phone: 915-683-7443  48 If this is a change of operator fill in the OGRID number and name of the previous operator  Title  Title  Date: 04/02/01  Phone: 915-683-7443  Title				42 Oil							<sup>44</sup> Gas		<sup>45</sup> AOF			<sup>46</sup> Test Method	
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