

United States Department of the Interior

GEOLOGICAL SURVEY F. . Maker . . the start of the second s

August 30, 1973

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O. C. C. ARTEBIA, DEFICE

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CARL C. TRAWNICK Acting Area Oil & Bas Supervisor

Attac Mart

ec: Vastingt a Minia Jaraneh (2) MCCC-Artesia (2) (v/2 cyr atice) Artesia (w/cy totice) Rosvell (2) (w/cy offer) Ropwell (chron.)

Form 9-331 C (May 1963)	UNIT	N. M. O. C	S	(Other instru- reverse s	PLICATE	Form approx Budget Bure 30 - 0/5 - 3	au No. 42–R1425.
	DEPARTMENT	OF THE I	NTERIOF	२		5. LEASE DESIGNATION	
	GEOLO	GICAL SURV	EY			LC 06796	54
APPLICATION	N FOR PERMIT	o drill, i	DEEPEN,	OR PLUG E	ACK	6. IF INDIAN, ALLOTTI	E OR TRIBE NAME
1a. TYPE OF WORK		DEEPEN		PLUG BA	ск 🗆	7. UNIT AGBEEMENT	
b. TYPE OF WELL OIL G. WELL W	ELL X OTHER		SINGLE Zone	X MULTIF ZONE	B	Big Eddy 8. FARM OR LEASE NA	
2. NAME OF OPERATOR						Big Eddy	r Unit
PERRY 3. ADDRESS OF OPERATOR	CR. BASS					38	
	Per 1179	Monahang T	orne 707	56		10. FIELD AND POOL,	OR WILDCAT
4. LOCATION OF WELL (R	Box 1178 eport location clearly and	Monahans, I in accordance wi	th any State r	eroirents*)	VE	D - Wildcat	
At emeters	50' FNL & 1.980'					11. SEC., T., B., M., OR	BLK.
At proposed prod. zor		,		AUG 3-1	1973	AND SUBVEY OF A Section 34, T21S H	
14. DISTANCE IN MILES	AND DIRECTION FILM NEA	REST TOWN OR POS	T OFFICE*			12. COUNTY OB PABIS	
1 4 mi	iles east of Ca	rlsbad, New	v Mexico	a. s.	. C.	Eddy	N. Mexico
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest driv	r Line, ft.	6601	16. NO. OF .	ACRES AN LEASEA.	TO T	DF ACRES ASSIGNED HIS WELL 320	
18. DISTANCE FROM PROF TO NEAREST WELL, D OB APPLIED FOR, ON TH	POSED LOCATION* RILLING, COMPLETED,	First well	19. PROPOSE 133		20. ROTA	BY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show wh		WEIT			1	22. APPROX. DATE W	OBE WILL START*
3426.	5 GR					60 days a	after appr.
23.	· · · · · · · · · · · · · · · · · · ·	PROPOSED CASI	NG AND CEN	MENTING PROGR.	АМ		FF-•
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DEPTY.		QUANTITY OF CEMI	ENT
17 1/2"	13 3/8"	18		500	Suffi	cient to circu	late annulus
12 1/4"	8 5/8"	24-28-3	32 3	350	11	II II	<u> </u>
7 7/8"	5 1/2"	17-20	13	300	1	cient to fill to approximate 1300' above b	ely 9000';
. FOR C	OMPLETE DETAILS	, SEE ATTAC	CHED DRII	LING PROGNO	DSIS.	, and the second s	
zone. If proposal is to	E PROPOSED PROGRAM : If drill or deepen direction	proposal is to dee ally, give pertinen	pen or plug b	AUG U.S. GEOLOGIO A BOSWELLA WEY surface locations a	resent prod	luctive zone azd propo	
preventer program, if an 24.	·J·	2					
BIGNED	ut de	mon	TLE Di	vision Engi	neer	DATE AU	gust 17, 197

(This space is Federal or State office use)		
PERMIT NO	APPBOVAL DATE	
APPROVED BY	TITLE	DATE

*See Instructions On Reverse Side

NE EXALUSION CONSERVATION CONSIST. HELLEQUATION DE ACENTRIC DED CATUMELAT

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PERRY R. BASS	BIG EDI	DY UNIT	38
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If answer is "no?" list the owners and this form if necessary.)	•	-luaite been consulta	
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			Jack Som
			Division Engineer
			PERRY R. BASS
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Mr. Jim Knauf U. S. Geological Survey Page 2.

ATTA CHMENTS:

- Form 9-331C, application to drill with complete 1. drilling prognosis.
- 2. Location plat.
- 3. Plat of location layout.
- Small scale map of existing roads with proposed access 4. road.
- 5. Schematic diagram of BOP equipment, manifold, kill-lines, etc.

In addition, please be advised:

- 1. Mud pits will be of steel.
- 2. No camp site or air strip is proposed.

:

- 3. Tank battery will be located near or adjacent to a corner of the location pad.
- 4. Water supply will be trucked to the well, secured from a rancher in the immediate area, or a water well will be drilled near the southwest corner of the location pad.
- conditions as possible, and to the satisfaction of three CEIVED U. S. G. S. after drilling and completion operations have ceased. 5. All detrimental waste will be disposed of in accordance GEOLOGICAL SUR with good disposal practices.
- 6.
- 7. Well control equipment with 5000 psi choke manifold. The drill pipe BOP's and Hydril BOP's are to be opened and closed daily. The blank BOP's are to be opened and closed each trip.
- 8. PVT equipment, flow line sensor, and pump stroke counter are to be utilized while drilling the proposed well.

PROPOSED DRILLING AND COMPLETION PROCEDURE

for

PERRY R. BASS BIG EDDY UNIT # 38 EDDY COUNTY, NEW MEXICO

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Operator: PERRY R. BASS

Lease and Well No: Big Eddy Unit #38 (13300' Morrow Test)

660' from the north line and 1980' from the west line Location: of Section 34, T21S, R29E, Eddy County, New Mexico.

Surface Casing:

172" surface hole is to be drilled using a fresh water-gellime mud to an approximate depth of 500'. 13 3/8" OD casing setting is anticipated as follows:

No.		Thds Off		
Jts.	Description	Length	From	То
	Rotary correction	16	0	16
12	13 3/8" OD 48#/ft, H-40 ST&C csg	444	16	460
	Float collar	2	460	462
1	13 3/8" OD 48#/ft, H-40 ST&C csg	36	462	498
	Float shoe*	2	498	500

* The float shoe is to be equipped with lateral exits for cement as it is intended to rest part of the casing weight on bottom.

The bottom three (3) joints are to be sand blasted to remove mill scale and lacquer and in addition are to be welded and sealed with HOWCO-weld. Positive type centralizers are recommended; one set on each of the bottom three (3) AUG 21 1973 AUG 21 1973 OF GOOGLAN SUNYE

24 hours will be observed after the plug is down.

Prior to drilling the float collar, the casing is to be displaced with water (fresh water or brine) and the casing is to be pressure tested to 600 psi for 30 minutes. After drilling the shoe the casing is again to be pressure tested to 600 psi for 30 minutes.

Intermediate Casing:

 $12\frac{1}{4}$ " hole is to be drilled below the surface casing to an anticipated depth of 3350' (in top of Delaware) using a saturated salt fluid. Casing setting is anticipated as follows:

No.		Thds Off		
Jts.	Description	Length	From	То
	Rotary correction	15	0	15
65	8 5/8" OD 24#/ft K-55 ST&C csg	2585	15	2600
15	8 5/8" OD 28#/ft H-40 ST&C csg	600	2600	3200
3	8 5/8" OD 32#/ft H-40 ST&C csg	106	3200	3306
	Float collar	2	3306	3308
1	8 5/8" OD 32#/ft H-40 ST&C csg	40	3308	3348
	Float shoe*	2	3348	3350

* The float shoe is to be equipped with lateral exits for cement as it is intended to rest part of the casing weight on bottom.

The 8 5/8" OD casing is to be drifted for a 7 7/8" bit.

The bottom three (3) joints are to be sand blasted to remove mill scale and lacquer and in addition are to be welded and sealed with HOWCO-weld. Positive type centralizers are to be recommended; one set on each of the bottom three (3) joints. API modified thread lubricant is to be used on the casing threads.

Prior to running the δ 5/8" casing, a caliper survey is to be run to determine actual cement volume required.

Assuming a single stage cement job, the 8 5/8" OD casing is to be cemented to the surface using a sufficient volume of API class "C" containing $24 \frac{1}{2}$ # salt per sack and 1% CaCl₂ by weight of cement (mixed at a slurry weight of 14.7 PPG, (yield of 1.68 CF/sk) to fill from the base of salt to the surface, followed by a sufficient volume of API class "C" containing 2% CaCl₂ (mixed at 14.0 PPG, yield of 1.53 CF/sk) to fill from TD to the base of salt. A W.O.C. time of 24 hrs will be observed after the **p**lug is down.

Intermediate Casing: (continued)

Prior to drilling the float collar the 8 5/8" casing is to be displaced with fresh water and pressure tested to 1000 psi for 30 minutes. After drilling the float shoe the casing is again to be tested to 1000 psi for 30 minutes.

Production Casing:

7 7/8" hole is to be drilled from below the 8 5/8" OD casing point to total depth. Fresh water with flo-sal is to be used to the lower Bone Spring, about 9500'; then the hole is to be displaced with 10.0 brine water containing a minimum of 4% potassium chloride. Hole conditions below the Wolfcamp may require mudding up to fluid weights in excess of 10.0 PPG, however, minimum drilling fluid weights, sufficient to control the well are to be used to total depth. Water loss is to be reduced to 10 cc or less at the top of the Morrow formation.

 $5\frac{1}{2}$ " OD casing is to be set at total depth and is anticipated as follows:

No.		Thds Off			
Jts	Description	Length	From	То	
	Rotary correction	14	0	14	
18	5½" OD, 17#/ft, N-80 Buttress casing	732	14	746	
284	5½" OD, 17#/ft, N-80 LT&C casing	11350	746	12096	
29	5½" OD, 20#/ft, N-80 LT&C casing	1160	12096	13256	
	Float collar	2	13256	13258	
1	5½" OD, 20#/ft, N-80 LT&C casing	40	13258	13298	
	Float shoe*	2	13298	13300	. ED
	* The float shoe is to be equipped wit exits as it is intended to rest part weight on bottom.		ing	AUG	211973 DOIGAL SURVE

The bottom three (3) joints are to be sealed with HOWCO-weld. API modified thread lubricant is to be used on casing threads. Casing centralizers are recommended to be included over pay zones in conjunction with scale and lacquer.

 $5\frac{1}{2}$ " casing is to be inspected using a combination mechanical optical and magnetic particle inspection full length.

Prior to running the $5\frac{1}{2}$ " OD casing a caliper survey is to be made to determine actual cement volume required to fill the annulus back to 9000' (1300' above the expected top of Wolfcamp). Casing will be cemented as follows:

Production Casing: (continued)

Cement is to be API class "H" containing 1% CFR-2 and 3# KC1 per sack, mixed at 15.8 PPG, (yield of 1.10 CF/sk). An estimated 970 sacks will be required to fill to 9000'.

After the plug is down, the $5\frac{1}{2}$ " casing is to be cut off, equipment nippled down and the drilling rig released.

Completion:

A well service unit is to be moved in and if necessary drilling-out equipment rigged up to drill out to a depth sufficient to test any potential pay zone.

It is anticipated that the well will be a singly completed (Morrow gas) well. 2 7/8" OD, 6.50#/ft, N-80, EUE, 8 round thread tubing with ABC modified coupling is to be used with a suitable production packer. Tubing is to be inspected using a combination mechanical optical and magnetic particle inspection, full length.

Logging:

Logs are to be run prior to setting $5\frac{1}{2}$ " OD casing. The types of logs will be determined by the geological department.

A PDC (GR-N) Log is to be run after drilling out inside the $5\frac{1}{2}$ " OD csg to a depth sufficient to test any potential pay zone. The PDC Log is to be correlated to open hole logs to assist in perforating.

Drill Stem Test:

NICZI 1973 A maximum of three (3) DST's are anticipated, however, the exact number will be as required by the geological department when zones of interest are encountered.

Samples:

Ten foot samples from surface to total depth or as required by geological department.

Estimated Formation Tops:

3,426' GR
Rubble sand
Missing
450'
525'
3,020'
3,350'
7,030'
10,275'
11,540'
1 1, 880'
12,340'
13,105'
13,400'

Blow Out Preventers:

The Hydril and BOP's containing pipe rams are to be opened and closed daily. The BOP's containing blank rams are to be opened and closed each time a trip is made.

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Casing and Tubing Data:

Drift Dia	69	72	32	96	57	57	53	17
Drift	12.559	1.97	7.89	7.796	4.767	4.76	4.65	2.347
ſI	12.715	8.097	8.017	7.921	4.892	4.892	4.778	2.441
Burst at MIY	1730	2950	2470	2860	7740	7740	9190	10570
Min Collapse	770	1370	1640	2210	6280	6280	8830	9420
Cplg or Jt OD	14.375	9.625	9.625	9.625	6.050	6.050	6.050	3.668
Type Joint	ST&C	ST&C	ST&C	ST&C	Buttress	LT&C	LT&C	EUE T&C
Grade	H-40	K - 55	0 7- H	H-40	N-80	N-80	N-80	N-80
Wt	#8†	24#	28#	32#	17#	17#	20#	6.50#
0D	13 3/8" 48#	8 5/8"			5½"			2 7/8" 6.50

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