

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 067964

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Eddy

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

38

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T21S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒

Active Drilling Well RECEIVED

2. NAME OF OPERATOR

Perry R. Bass

3. ADDRESS OF OPERATOR

Box 1178, Monahans, Texas 79756

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.)

At surface

ARTESIA, OFFICE

660' FNL & 1980' FWL of Section 34 - Unit letter C.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3426.5' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Report of 5 1/2" casing setting X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any

Ran 5 1/2" casing as follows: 1-22-74.

No. Jts.	Description	Length	From	To
---	Rotary correction	18.00	0.00	18.00
5	5 1/2" OD 17# N-80 Buttress casing	175.30	18.00	193.30
1	17# N-80 Buttress-8rd	29.95	193.30	223.25
322	17# N-80 8rd thread LT&C	11869.28	223.25	12092.53
1	17# N-80 8rd LT&C	17.03	12092.53	12109.56
26	20# N-80 8rd LT&C	1187.67	12109.56	13297.23
---	HOWCO float collar	1.52	13297.23	13298.75
1	20# N-80 8rd LT&C	34.79	13298.75	13333.54
	HOWCO down-jet shoe	1.67	13333.54	13335.21

In hole with casing at 2:30 p.m. Rigged up Halliburton and cemented casing with 975 sacks class H cement containing 1% SFR2 and 3# Kcl per sack. Slurry weight 15.8 PPG. Mixing time 38 minutes. Maximum pressure 2500 psi. Pumped cement down with 312 bbls. 10# brine containing 4% Kcl and 300# sodium dichromate. Plug down at 5:15 p.m. Bumped plug with 3000 psi. Released pressure. Bled back 2 1/2 bbls. Picked up BOP and installed 5 1/2" head.

Continued on reverse side.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. A. Murty, Jr.

TITLE Division Production Clerk

DATE Feb. 6, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

General: This form is designed for submitting proposals to perform certain well operations, and reports Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by a State law and regulations. Any necessary special instructions concerning the use of this form and the num local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtai

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be descri State or Federal office for specific instructions.

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Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information, such as proposals and reports should include reasons for the abandonment; data on any former or present fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in place; and any other information that may be needed for final inspection looking to approval of the abandonment.

J. S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

Installed tubing head and released rig at 5:00 a.m., CDT. 1-23-74.

When completed, as indicated, on Federal lands in such State, pursuant to applicable law, be submitted, particularly with regard to the Federal and/or State office.

Consult local.

required by local Federal and/or State offices. Phones, or other zones with present significant or other material placed below, between and method of closing top of well ; and date well site

[illegible]