NO, OF COTOES RECEIVED			
DISTRIBUTION		CONSERVATION COMMIL UN	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL O	GAS
LAND OFFICE			
IRANSPORTER OIL /	RE	CEIVED	
OPERATOR	- - Al	PR 1 0 1975	
PRORATION OFFICE			
Perry R. Bass		O. C. C.	
Box 2670, Midland, Te			
Reason(s) for filing (Check proper box	)	Other (Please explain)	
New Well	Change in Transporte: cf:		
Recompletion Change in Ownership	Oil Dry C Casinghead Gas Cond	lenacte	
If change of ownership give name			
and address of previous owner	None		
DESCRIPTION OF WELL AND	LEASE Lease No.   Well No.   Feel N	Name, Including Formation	Kind of Lease
Big Eddy Unit	IC 067964 33 Quah	nada Ridge-Morrow Gas	State, Federal or Fee Federal
Location	10 North	the and 1980 Feet From	The West
Unit Letter ;00	60 Feet From The North L	line and 1900 reet riola	
Line of Section 34 To	wnship <b>21</b> S Range	29E , NMPM,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL (	748	
DESIG. CHILDER OF THE			
Name of Authorized Transporter of Ci	1 or Condensate XX	Address (othe dimess to which opport	
The Permian Corporati	i or Condensate XX	Row 1182 Fouston Ta	TAS 77001
The Permian Corporation	i or Condensate XX ion isinghead Gas or Dry Gas XX	Box 1183, Houston, Te Address (Give address to which appro	oved copy of this form is to be sent)
The Permian Corporati	ion isinghead Gas or Dry Gas XX Company of America	Box 1183, Houston, Te Address (Give address to which appro Box 236, Midland, Tex	oved copy of this form is to be sent)
The Permian Corporati Name of Authorized Transporter of Ca Natural Gas Pipeline If well produces oil or liquids,	i or Condensate XX ion isinghead Gas or Dry Gas XX Company of America Unit Sec. Twp. Rge.	Box 1183, Houston, Te Address (Give address to which appro Box 236, Midland, Tex Is gas actually connected?	exas 77001 oved copy of this form is to be sent) (as 79701 hen
The Permian Corporation Name of Authorized Transporter of Construction Natural Gas Pipeline If well produces oil or liquids, give location of tanks.	i or Condensate XX ion isinghead Gas or Dry Gas XX Company of America Unit Sec. Twp. Ege. C 21S29E	Box 1183, Houston, Te Address (Give address to which appro Box 236, Midland, Tex Is gas actually connected?	oved copy of this form is to be sent)
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The Permian Corporation Name of Authorized Transporter of Con- Natural Gas Pipeline If well produces oil or Highds, give location of tanks. If this production is commingled work COMPLETION DATA Designate Type of Completin Date Spudded November 29, 1973 Elevations (DF, RKB, RT, GR, etc.) 3426' GL 3444' KDB Perforations. Thirty five (35) show HOLE SIZE 17 <sup>1</sup> /2" 12" 7 7/8" TEST DATA AND REQUEST 1 OII. WFII. Date First New Cill Run To Tanks Length of Test Actual Proj. During Test GAS WELL	i or Condensate XX ion isinghead Gas or Dry Gas XX Company of America Unit Sec. Twr. Ege. C 31, 21S 29F ith that from any other lease or poo ion - (X) Oil Well Gas Well Gas Well Gas Well Date Compl. Ready to Prod. 3 - 6 - 7 4 Name of Producing Formution Morrow Gas ts between 13,068' and TUBING, CASING, A CASING & TUBING SIZE 13 3/8" 8 5/8" FOR ALLOWABLE (Test must b able for this Date of Test Tubing Pressure Oil-Bbls.	Box 1183, Fouston, Te         Address (Give address to which appropriate address to which address to whic	exas 77001         ioved copy of this form is to be sent)         (cas 79701         hen         April 9, 1975         Plug Back       Same Res'v. Diff. Res'         P.B.T.D.         13,279'         Tubing Depth         12,999.53'         Depth Casing Snee         13,335.21'         SACKS CEMENT         100 sks - cem cir         2290 sks - cem cir         975 sks - top @ 7,6         bil and must be equal to or exceed top allo         lift. etc.)         Choke Size         Gas-MCF
The Permian Corporation Name of Authorized Transporter of Car Natural Gas Pipeline If well produces oil or Highds, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completin Date Spudded November 29, 1973 Elevations (DF, RKB, RT, GR, etc.) 3426' GL 3444' KDB Perforations Thirty five (35) show HOLE SIZE 17 <sup>1</sup> /2" 12" 7 7/8" . TEST DATA AND REQUEST 1 OIL WFIL Date First New Cill Run To Tanks Length of Test Actual Proi. During Test	i or Condensate XX ion isinghead Gas or Dry Gas XX Company of America Unit Sec. Twr. Ege. C 31, 21S 29F ith that from any other lease or poo ion - (X) Gas Well Gas Well Gas Well Gas Well Gas Well Date Compl. Ready to Prod. 3 - 6 - 7 4 Name of Producing Formation Morrow Gas ts between 13,068' and I TUBING, CASING, A CASING & TUBING SIZE 13 3/8" 8 5/8" FOR ALLOWABLE (Test must b coll for this Date of Test Tubing Pressure OII-Bols.	Box 1183, Fouston, Te         Address (Give address to which appro         Box 236, Midland, Tex         Is gas actually connected?         Yes         Di, give commingling order number:         New Well         Yes         Total Depth         13,335!         Top Oil/Gas Pay         13,068!         13,212!         AND CEMENTING RECORD         DEPTH SET         Ill0.16!         3,350.03!         13,335.21!         De after recovery of total volume of load or is depth or be for full 24 hours)         Producing Method (Flow, pump, gas)         Casing Pressure         Water-Bbls.         Bols. Condensate/MMCF	Exas 77001         ioved copy of this form is to be sent)         (cas. 79701         her.         April 9, 1975         Plug Back       Same Res'v. Diff. Res'         P.B.T.D.         13,279'         Tubing Depth         12,999.53'         Depth Casing Shee         13,335.21'         SACKS CEMENT         400 sks - cem cir         2290 sks - cem cir         975 sks - top @ 7,6         Dill and must be equal to or exceed top alloc         lift, etc.)         Choke Size         Gas-MCF
The Permian Corporation Name of Authorized Transporter of Con- Natural Gas Pipeline If well produces oil or Highds, give location of tanks. If this production is commingled work COMPLETION DATA Designate Type of Completin Date Spudded November 29, 1973 Elevations (DF, RKB, RT, GR, etc.) 3426' GL 3444' KDB Perforations Thirty five (35) show HOLE SIZE 17'2" 12" 7 7/8" . TEST DATA AND REQUEST 1 OIL WFIL Date First New Cill Run To Tanks Length of Test Actual Proi. During Test Actual Proi. During Test Actual Prod. Test-MOF/D 8, 337 ADF	i or Condensate XX ion isinghead Gas or Dry Gas XX Company of America Unit Sec. Twr. Ege. C 31, 21S 29F ith that from any other lease or poo ion - (X) (Gas well Gas well AXX Date Compl. Ready to Prod. 3 - 6 - 7 4 Name of Producing Formation Morrow Gas ts between 13,068' and 3 TUBING, CASING, A CASING & TUBING SIZE 13 3/8" 8 5/8" State of Test Tubing Pressure Oil-Bbls. Length of Test 1 hours	Box 1183, Fouston, Te         Address (Give address to which appro         Box 236, Midland, Tex         Is gas actually connected?         Yes         Di, give commingling order number:         New Well         Yes         Total Depth         13,053'         Top Oil/Gas Pay         13,068'         13,212'.         AND CEMENTING RECORD         DEPTH SET         hl0.15'         3,350,03'         13,335.21'         De after recovery of total volume of load or is depth or be for full 24 hours)         Producing Method (Flow, pump, gas         Casing Pressure         Water-Bbls.         Bols. Condensate/MMCF         161,000/1	exas 77001         ioved copy of this form is to be sent)         (cas 79701         hen         April 9, 1975         Plug Back       Same Res'v. Diff. Res'         P.B.T.D.         13,279'         Tubing Depth         12,999.53'         Depth Casing Snee         13,335.21'         SACKS CEMENT         100 sks - cem cir         2290 sks - cem cir         975 sks - top @ 7,6         bil and must be equal to or exceed top allo         lift. etc.)         Choke Size         Gas-MCF
The Permian Corporation Name of Authorized Transporter of Car Natural Gas Pipeline If well produces oil or liquids, give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Completin Date Spudded November 29, 1973 Elevations (DF, RKB, RT, GR, etc.) 31,26' GL 31,414' KDB Perforations Thirty five (35) show HOLE SIZE 17 <sup>1</sup> /2" 12" 7 7/8" . TEST DATA AND REQUEST IN OIL WFIL Date First New Cill Run To Tanks Length of Test Actual Proi. During Test GAS WELL Actual Proi. Test-MOF/D 8,337 AOF Testing Method (pitor, back pr.)	i or Condensate XX ion isinghead Gas or Dry Gas XX Company of America Unit Sec. Twr. Ege. C 31, 21S 29F ith that from any other lease or poo ion - (X) IX Date Compl. Ready to Prod. 3 - 6 - 7 4 Name of Producing Formation Morrow Gas ts between 13,068 and I TUBING, CASING, A CASING & TUBING SIZE 13 3/8" 8 5/8" FOR ALLOWABLE (Test must b able for this Date of Test Tubing Pressure Oil-Bols. Length of Test 14 hours Tubing Pressure	Box 1183, Fouston, Te         Address (Give address to which appropriate address to which add	exas 77001         ioved copy of this form is to be sent)         (as 79701         hen         April 9, 1975         Flug Back       Same Restv. Diff. Rest         P.B.T.D.         13,279'         Tubing Depth         12,999.53'         Depth Casing Shee         13,335.21'         SACKS CEMENT         100 sks - cem cir         2290 sks - cem cir         975 sks - top @ 7,6         bil and must be equal to or exceed top alloc         lift, etc.)         Choke Size         Gravity of Condensate         50.8         Choke Size
The Permian Corporation Name of Authorized Transporter of Con- Natural Gas Pipeline If well produces oil or Highds, give location of tanks. If this production is commingled work COMPLETION DATA Designate Type of Completin Date Spudded November 29, 1973 Elevations (DF, RKB, RT, GR, etc.) 3426' GL 3444' KDB Perforations Thirty five (35) show HOLE SIZE 17'2" 12" 7 7/8" . TEST DATA AND REQUEST 1 OIL WFIL Date First New Cill Run To Tanks Length of Test Actual Proi. During Test Actual Proi. During Test Actual Prod. Test-MOF/D 8, 337 ADF	i or Condensate XX ion isinghead Gas or Dry Gas XX Company of America Unit Sec. Twr. Ege. C 31, 21S 29F ith that from any other lease or poo ion - (X) (Gas well Gas well AXX Date Compl. Ready to Prod. 3 - 6 - 7 4 Name of Producing Formation Morrow Gas ts between 13,068' and 3 TUBING, CASING, A CASING & TUBING SIZE 13 3/8" 8 5/8" State of Test Tubing Pressure Oil-Bbls. Length of Test 1 hours	Box 1183, Fouston, Te         Address (Give address to which appropriate address to which address to whic	Exas 77001         ioved copy of this form is to be sent)         (cas 79701         her.         April 9, 1975         Plug Back       Same Res'v. Diff. Res'v.         P.B.T.D.         13,279!         Tubing Depth         12,999.53!         Depth Casing Shee         13,335.21!         SACKS CEMENT         400 sks - cem cir         2290 sks - cem cir         975 sks - top @ 7,6         Diff. etc.)         Choke Size         Gravity of Condensate         50.8

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I hereby certify that the rules and regulations of the Off Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

2f. みア H. F. Wurtz, Jr., Division Production Clerk

(Title)

W. a. greaset BY. SUPERVISOR, DISTRICT II

TITLE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be form the deviation

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

## RECEIVED

APR 1 1 1975

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

O. C. C.

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

Date April 10, 1975

This is to notify the Oil Conservation Commission that connection

for the purchase of gas from the Bass Interprize Production Company Operator

, <u>38</u> **C** Well & Unit <u>Sec 34, T21S, R 29E</u> S.T.R. e monou Natural Gas Pipeline Company of America Name of Purchaser Pool

was made on April 9, 1975

Natural Gas Pipeline Company of America Purchaser

m. Lailand Representative

Measurement Engineer Title

cc: To operator Oil Conservation Commission - Santa Fe