

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

APR 10 1975

Operator <b>Perry R. Bass</b>	
Address <b>O. C. C.</b> <b>ARTEZIA, OFFICE</b>	
Box 2670, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner **None**

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Big Eddy Unit</b>	Lease No. <b>LC 067964</b>	Well No. <b>33</b>	Pool Name, Including Formation <b>Quahada Ridge-Morrow Gas</b>	Kind of Lease State, Federal or Fee <b>Federal</b>
Location				
Unit Letter <b>C</b>	<b>660</b>	Feet From The <b>North</b>	Line and <b>1980</b>	Feet From The <b>West</b>
Line of Section <b>34</b>	Township <b>21S</b>	Range <b>29E</b>	<b>Eddy</b>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
<b>The Permian Corporation</b>	<b>Box 1183, Houston, Texas 77001</b>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
<b>Natural Gas Pipeline Company of America</b>	<b>Box 236, Midland, Texas 79701</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>C</b>	Sec. <b>34</b>
	Twp. <b>21S</b>	Rge. <b>29E</b>
	Is gas actually connected? <b>Yes</b>	When <b>April 9, 1975</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <b>November 29, 1973</b>	Date Compl. Ready to Prod. <b>3-6-74</b>		Total Depth <b>13,335'</b>		P.B.T.D. <b>13,279'</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>3426' GL 3444' KDB</b>	Name of Producing Formation <b>Morrow Gas</b>		Top Oil/Gas Pay <b>13,068'</b>		Tubing Depth <b>12,999.53'</b>			
Perforations <b>Thirty five (35) shots between 13,068' and 13,212'.</b>					Depth Casing Since <b>13,335.21'</b>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>17 1/2"</b>	<b>13 3/8"</b>		<b>440.16'</b>		<b>400 sks - cem cir</b>			
<b>12"</b>	<b>8 5/8"</b>		<b>3,350.03'</b>		<b>2290 sks - cem cir</b>			
<b>7 7/8"</b>	<b>5 1/2"</b>		<b>13,335.21'</b>		<b>975 sks - top @ 7,645'</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D <b>8,337 ACF</b>	Length of Test <b>4 hours</b>	Bbls. Condensate/MMCF <b>161,000/1</b>	Gravity of Condensate <b>50.8</b>
Testing Method (pitot, back pr.) <b>Four Point</b>	Tubing Pressure <b>Various</b>	Casing Pressure <b>Packer</b>	Choke Size <b>Various</b>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. F. Wurtz, Jr.  
(Signature)

H. F. Wurtz, Jr., Division Production Clerk  
(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED **APR 11 1975**, 19\_\_\_\_  
BY W. A. Gruesett  
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 11 1975

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

O. C. C.  
ARTESIA, OFFICE

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

Date April 10, 1975

This is to notify the Oil Conservation Commission that connection  
for the purchase of gas from the *Perry R Boes*  
~~Bass Interprize Production Company~~  
Operator

Big Eddy *unit*, 38 *C*, Sec 34, T21S, R 29E  
Lease Well & Unit S.T.R.  
*Quahada Ridge Monow*  
~~Big Eddy Morrow~~ Natural Gas Pipeline Company of America  
Pool Name of Purchaser

was made on April 9, 1975.

Natural Gas Pipeline Company of America  
Purchaser

*M. James M. ...*  
Representative

Measurement Engineer  
Title

cc: To operator  
Oil Conservation Commission - Santa Fe