

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
LC 067964

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	2. NAME OF OPERATOR Perry R. Bass	3. ADDRESS OF OPERATOR Box 2760, Midland, Texas 79701	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL & 1980 FWL - Unit letter C.	5. LEASE DESIGNATION AND SERIAL NO. LC 067964	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME Big Eddy Unit	8. FARM OR LEASE NAME Big Eddy Unit	9. WELL NO. 38	10. FIELD AND POOL, OR WILDCAT Quahada Ridge - Morrow	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T21S, R29E	12. COUNTY OR PARISH Eddy	13. STATE New Mexico
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3426' GL											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	(Other) ☐
(Other) <u>Recomplete in upper Morrow</u> ☒		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Workover to begin on or about March 1, 1976.

See attached sheet for procedure.

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18. I hereby certify that the foregoing is true and correct

SIGNED H. J. Muntz, Jr. TITLE Division Production Clerk DATE February 27, 1976

(This space for Federal or State office use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECOMMENDED PROCEDURE
BIG EDDY UNIT #38 PLUGBACK

1. MIRU PU. Load 2 7/8" tbg w/2% KCL water and check backside to be sure it is loaded.
2. Remove tree, install BOPE. Release Baker Model R double grip pkr and POOH. Pick up cmt ret and RIH on 2 7/8" tbg. Set retainer @ $\pm 13,040'$. Pump into formation and establish rate. Squeeze perforations w/100 sx Class H cmt w/friction reducer. (Allow ± 2 hr pumping time).
3. Pull 5' above retainer and reverse out leaving 5' cmt on retainer. Pull tbg to 12,950' & spot 250 gals 10% acetic acid from 12,950-12,700'. POOH w/tbg.
4. Install lubricator and RIH w/perf gun and perforate the Morrow section from top to bottom in the following intervals w/1 JSPF, 12,754-60', 12,865-68', 12,870-72', 12,875-82', and 12,895-99'. Total 27 shots (Perfs from CCL-GR).
5. RIH w/2 7/8" tbg w/Baker Model R pkr and w/1 jt tailpipe and S.N. 1 jt above pkr.
6. Set pkr @ $\pm 12,620'$, and test 2 7/8" X 5 1/2" annulus. If annulus holds, remove BOPE and install tree w/flowline to pit.
7. Break down perfs w/perf acid and swab well. After well swabbed down or well cleaned up and flowing, treat w/ ± 2500 gals 7.5% NE MS acid using ball sealers for blocking action. Use 1000 SCF N₂ per bbl in both acid and flush.
8. Allow acid to soak 15-20 mins then flow well to pit. Swab well if necessary.
9. After well has cleaned up, turn through production facilities and test.



W. P. Foster

WPF/dh

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