

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. IC 067964	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ D.S.P. R. SVR. ☐ Other RECEIVED		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME ---	
2. NAME OF OPERATOR Perry R. Bass ✓		7. UNIT AGREEMENT NAME Big Eddy Unit	
3. ADDRESS OF OPERATOR Box 2760, Midland, Texas 79701		8. FARM OR LEASE NAME Big Eddy Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FNL & 1980' FWL of section - Unit		9. WELL NO. 38	
At top prod. interval reported below		10. FIELD AND POOL, OR WILDCAT Quahada Ridge Morrow	
At total depth		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T21S, R29E	
14. PERMIT NO.		12. COUNTY OR PARISH Eddy	
DATE ISSUED APR 27 1976		13. STATE New Mexico	
15. DATE SPUNDED Nov. 29, '73	16. DATE T.D. REACHED Jan. 17, '74	17. DATE COMPL. (Ready to prod.) Mar. 10, 1976	18. ELEVATIONS (DF, KKB, RT, GR, ETC.)* 3426.5' GL, 3444' KDB
19. ELEV. CASINGHEAD --	20. TOTAL DEPTH, MD & TVD 13,335'		
21. PLUG, BACK T.D., MD & TVD 13,279'		22. IF MULTIPLE COMPL., HOW MANY* --	23. INTERVALS DRILLED BY 10-13,335'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 12,574' - 12,899' - Morrow			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN None on this workover.			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	77#	440.16'	17 1/2"
8 5/8"	24, 28 & 32#	3,350.03'	12"
5 1/2"	17 & 20#	13,335.21'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
400 sks - circ.		None	
2290 sks - circ.		None	
975 sks - top @ 7,645'		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
None			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	12,679.93'	12,640.82'	
31. PERFORATION RECORD (Interval, size and number)			
12,754-60', 12,865-68', 12,870-72', 12,875-82' & 12,895-99' with 1 JS/F - 27 shots.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
12,754-12,899		2500 gals 7 1/2% MS & 37 ball sealers	
33. PRODUCTION			
DATE FIRST PRODUCTION Mar. 10, 1976		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 4-7-76	HOURS TESTED 8	CHOKE SIZE Various	PROD'N. FOR TEST PERIOD AOF 2,350
FLOW. TUBING PRESS. 3582	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE ---	OIL--BBL. ---
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to NGPC of A.		TEST WITNESSED BY Brooks (Tom Hansen)	
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete, and was determined from all available records			
SIGNED J. D. Murphy, Jr.		TITLE Division Production Clerk	
DATE April 20, 1976			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH