Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

PRINCO WEATON rgy, Minerals and Natural Resources Departr

RECEIVED Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

OCT 31 '90

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I. Operator			R ALLOWAI SPORT OII				S	O. C. I			
	PRISES PRODUCTION CO.						Well API No. 30-015-20940				
Address P.O. BOX 2760, N	1IDLAND.	TEXAS	79702-21	760			· · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	·		
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator Change of operator give name		Change in Tr			cr (Plea	ise explai	n)				
L DESCRIPTION OF WELL	ANDIEA	CIC			·					- :	
Lease Name BIG EDDY UNIT		Well No. Po	ool Name, Includ UAHADA RI		A SC	GAS OUTHWE	Kind (of Lease Federal or Fee		67964	
Location Unit LetterC	. 6	60 _{Fe}	ect From The	IORTH Lin	e and	1980)	et From The	WEST		
Section 34 Township	215		ange 29E	•	MPM,	ED	DY Y	et rioin ine		Line County	
III. DESIGNATION OF TRAN	SPORTE	R OF OIL	AND NATU	RAL GAS							
Name of Authorized Transporter of Oil KOCH OIL COMPANY, A DI Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1558. BRECKENRIDGE. TX 76024 Address (Give address to which approved copy of this form is to be sent)										
NATURAL GAS PIPELINE (If well produces oil or liquids,	NE CO. OF AMERICA			BOX 283, HOUSTON, T				EXAS 77001-0283			
ive location of tanks.	<u>c</u> i	34 2	21S 29E YES				When	APRIL 9, 1975			
f this production is commingled with that to V. COMPLETION DATA	from any other	er lease or poo	ol, give comming	ding order num	ber:						
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Wor	kover	Doepen	Piug Back	Same Res'v	Diff Res'v	
Date Spudded		l. Ready to Pr	rod.	Total Depth		I		P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth					
Perforations									Depth Casing Shoe		
	Τ	UBING, C	ASING AND	CEMENTI	NG R	ECORI	<u> </u>				
HOLE SIZE	CAS	SING & TUB	ING SIZE	DEPTH SET				SACKS CEMENT			
	 								11-9-50		
						che LT: PER					
V. TEST DATA AND REQUES									7		
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Tes	Producing Method (Flow, pump, gas lift, etc.)									
Length of Test	Tubing Pres	ne	Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.		Water - Bbla.				Gas- MCF				
GAS WELL	<u> </u>	· · · · · · · · · · · · · · · · · · ·						<u> </u>			
Actual Prod. Test - MCF/D	Length of T	Bbls. Condensate/MMCF				Gravity of Condensate					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Size			
VL OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	ations of the (Oil Conservat	tion	Date		CON	a!		1990	N	
Signature R.C. HOUTCHENS SEN Printed Name 10-26-90	IOR PRO		ille	By Title)		MIKE	WAL SIGNE VILLIAMS VISOR DI		4 	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.