

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834FORM APPROVED
OMB NO. 1004-0137
November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. LC-067964	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other				6. If Indian, Allottee or Tribe Name	
2. Name of Operator Bass Enterprises Production Co.				7. Unit or CA Agreement Name and No. Big Eddy Unit	
3. Address P.O. Box 2760 Midland, TX 79702-2760				8. Lease Name and Well No. Big Eddy Unit #38	
3a. Phone No. (include area code) (915) 683-2277				9. API Well No. 30-015-20940	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 660' FNL & 1980' FWL. Unit Letter C At top prod. interval reported below Same At total depth Same				10. Field and Pool, or Exploratory Undesignated (Bone Spring) <i>u.s.</i> 11. Sec., T., R., M., or Block and Survey or Area Section 34, T21S-R29E	
14. Date Spudded 12/4/00				15. Date T.D. Reached 12/4/00	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/20/00				17. Elevations (DF, RKB, RT, GL)* 3426' GL; 3444' KB	
18. Total Depth: MD TVD 13,335'		19. Plug Back T.D.: MD TVD 12,640'		20. Depth Bridge Plug Set: MD TVD 12,675'	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) N/A				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	77#	0	440'	- - -	400 SX	- - -	Circ	- - -
12"	8-5/8"	32#	0	3350'	- - -	2290 SX	- - -	Circ	- - -
7-7/8"	5-1/2"	17#	0	12,074'	- - -	975 SX	- - -	7645'	- - -

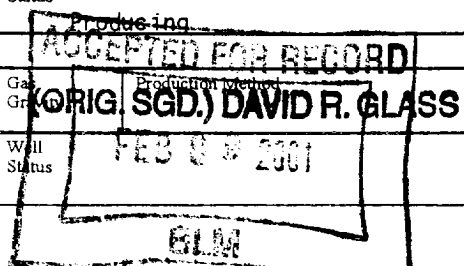
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	10,016'	N/A							

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) Bone Springs	10,164'	10,176'	10,164-176'	4"	36	Producing	
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
10,164-176'	Acidized w/ 1000 gals 15% HCl
	Frac'd w/ 37,217 gals SFG-3500 + 77,971 20/40 PR-6000

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
1/13/01	1/15/01	24	→	44	51	82			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
w/o	10	1875	→	44	51	82	1159	Producing	

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sales. Lease Use

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Lamar	3271'
				Delaware Sand	3342'
				Bone Spring	6983'
				Wolfcamp	10,260'
				Strawn	11,585'
				Atoka	11,900'
				Atoka Lime	12,125'
				Morrow	12,450'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tami WilberTitle Production ClerkSignature Tami WilberDate 1/17/01