NO. OF COPIES RECEIVED			
DISTRIBUTION		ONSERVATION COMP. JSION	Form C-104 Supersedes Old C-104 and C-11
SANTA FE	REQUEST	FOR ALLOWABLE AND RECEI	Effecti e 1-1-65
FILE V	ALITHODIZATION TO TRA	NSPORT OIL AND NATURAL	
LAND OFFICE	AUTHORIZATION TO TRA	9	1 1983
TRANSPORTER OIL V		3	i i
GAS			C. D.
I. PRORATION OFFICE	1	ARTES	IA, OFFICE
El Paso Exploration	on Company V		
Address			
1800 Wilco Buildin	ng, Midland, Texas 79701	Other (Please explain)	
Reason(s) for filing (Check proper bo	Change in Transporter of:		
Recompletion	Oil Dry Ga	s	
Change in Ownership XX	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner	El Paso Natural Gas Compa	any, 1800 Wilco Bldg.,	Midland, TX 79701
II. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Mell Mor Free Mai	me, Including Formation	Kind of Lease State, Federal or Fee Federal
Patterson "A" Com	1 2 Rocky	y Arroyo Atoka	state, redeta. or rec Federal
Location N 2	310 Feet From The West Lin	a and 660 Feet From	The South
Unit Letter;			
Line of Section 20 , T	ownship 22S Range 2	22E , NMFM,	Eddy County
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appr	roved copy of this form is to be sent)
	nasing (Attn: J.D.Miller)	The state of the s	
Name of Authorized Transporter of C	asinghead Gas or Dry Gas		sia, NM 88210 roved copy of this form is to be sent)
El Paso Natural Gas C	ompany	P.O.Box 1492, El Paso Is gas actually connected?	o, TX 79978, (Attn: Prod.
If well projuces oil or liquids,	Unit Sec. Twp. Rge. N 20 22S 22E	Is gas actually connected?	then Control)
give location of tanks.	th that from any other lease or pool,		
If this production is commingled w IV. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	on - (X)	New Well Workover Deepen	Find Edek
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spacked			m Maria Dania
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
, cristations			
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFIN SET	
	TOP ALLOWARD FOR COmment for	free recovery of total values of land a	il and must be equal to or exceed top allow
V. TEST DATA AND REQUEST I	able for this de	pin or the jun just 21 in many	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	(ift, etc.)
The All of Tool	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Tubility () Solver		1900
Actual Prod. During Test	Oil-Rus.	Water-Bbls.	Gas-MCE W W
			Cha Ch
GAS WELL			b. x 24
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Cusing Flessure	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
VI. CERTIFICIALE OF COMMENT		AUG 3	1 1983
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
		BYLoslie A. Cl	
		Supervisor District II	
A 1 41-		This form is to be filed in	n compliance with RULE 1104.
Carolyn Tickmen		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
		tests taken on the well in accordance with RULE 111.	
Production Clerk (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
June 27, 1983		Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition	
	Date)	well name or number, or transp Separate Forms C-104 m	orter, or other such change of condition ust be filed for each pool in multiply
		completed wells.	