

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE MANNER
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1423.
5. LEASE DESIGNATION AND SERIAL NO.

LC 059365

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Active Drilling Well		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR		Big Eddy Unit	
3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME	
Box 1178, Monahans, Texas 79756		Big Eddy Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		9. WELL NO.	
1980' FN&EL of Section 29.		39	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		Wildcat	
3182' Gr.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
C.C. OFFICE		Sec. 29, T21S, R28E	
		12. COUNTY OR PARISH	
		Eddy	
		13. STATE	
		New Mexico	

NOV 16 1973

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) 8 5/8" casing setting ☒

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3116' TD of 11" hole.

See reverse side.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. D. Westby, Jr.

TITLE

Division Production Clerk

DATE

Nov. 13, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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No. of Joints	DESCRIPTION	THDS. OFF LENGTH	FROM	TO
27	Rotary Correction 8 5/8" 24# K-55 ST&C Csg. HOWCO D.V. Tool	19.00 904.22	0.00 19.00	19.00 923.22
50	Bot. pin packer type FRL 8000# shear pin 3 5/8" 34# K-55 ST&C Csg.	2.93	923.22	926.15
17	8 5/8" 23# H-40 ST&C Csg. HOWCO Float Collar	7.33 1616.49 532.49	926.15 933.48 2549.97	933.48 2549.97 3082.46
1	8 5/8" 28# H-40 ST&C Csg. HOWCO Shoe With 4 - 7/8" Lateral holes drilled	1.60 30.15 1.90	3082.46 3084.06 3114.21	3084.06 3114.21 3116.11
	Bottom 3 Jts. sand blasted, Equiped. W/Gist. Positive loc On type Bar Stab. Sealed with HOWCO Weld & Welded by co welder			

Ran Worth Well temperature survey; tagged cement inside 8 5/8" casing at 883'; located top of cement outside 8 5/8" casing at 835'. U. S. G. S. representative accepted as sufficient to fill requirements. Job completed at 2:00 PM, MDT, October 3, 1973. Nipped up and tested ORC BOP's to 5000 psi, Hydril BOP to 3500 psi. Tested casing above DV tool to 1200 psi; drilled DV tool; tested DV tool to 1200 psi; drilled 35' cement and float collar; tested casing to 1200 psi; Drilled float shoe and 4' formation. Tested casing and formation to 1200 psi. All tests O. K. Started drilling new formation at 5:15 PM, MDT, October 4, 1973.