PERRY R. BASS, INC.

DRILL STEM TEST REPORT

FIELD Wildcat ;COUNTY Eddy ;STATE New Mexico NAME OF SECTION TESTED Morrow ;TESTED FROM 11.740 TO 11.872 DATE 11-8-73 ;REASON FOR TEST SERVICE COMPANY Johnston ;TYPE PACKER Bobtail SIZE TUBING OR DRILL PIPE 4½" ;CHOKE SIZE, BOTTOM 5/8" SURFACE ½" WATER CUSHION 1.757 FT.;TIME TOOL OPEN 5:51 am ¾W; LENGTH OF TIME TOOL OPEN 5 hours, 6 minutes;PRE-FLOW TIME 5 min. REMARKS: Tool opened with weak blow air,strong blow in ½ min., very strong blow air in 1 min. Closed in drill pipe press. 10 psig in 3 min. 20 psig in 4 min., 100 psig in 5 min. Closed tool @ 5:56 KM; Took 1 hr. ISIP, turned to pit in 6 min. (Closed in Press. 130 psig) on ½" ch. water. blanket to surface in 9 min. FSP 200 psig; Gas in 12 min. FSP 340 psig; Closed pit line 6 min. pre 340 to 460 psig; press, blowed down to 50 psig while taking JSIP; Opened tool 2 nd time @ 6:56 AM; 870 @ 7:05, 820 @ 7:07, 1,300 @ 7:10, 1,800 @ 7:19, 1,875 @ 7:23, 2,000 @ 7:29,& 2,000 psig @ 7:44 AM; Through separator @ 8:03 AM; 8:03 to 8:33 AM 18/64" ch. 6,300 MCF FD. FSP 3,450, 8:33 to 9:03 AM; 20/64" ch.7,330 MCF FD. FSP 3,250: 9:03 to 9:33 AM 24/64" ch. 9,600 MCF PD. FSP 2,900. AM; 20/64" ch.7,330 MCF FD. FSP 3,250: 9:03 to 9:33 AM 24/64" ch. 9,060 MCF PD. FSP 2,900. Closed tool. @ 9:33 AM & Opened pit line & sep. to flow down drill pipe; Flowed 35 bbls. fluid in 3 hrs. (some condensate on top of fluid in tank) Very little fluid produced after clean up perior FSP 2,000 while attempting to flow down, est. rate 13,500 MCFPD; Cycled tool @ 11:57 AM and found col still open; Closed at this time; Tool open 5 hrs. 1 min; Took 2 hr. FSP: Flowed down dyll. pi Pulled pkrs. @ 1:57 FM; Pulled COI; Lost about ½ btm. pkr. rubber in hole; Recovered about 5 Wate immediatley above tool (chlorides 118,000 ppm, res. 0.14 @ 75° F); Sample chamber contained 2.400 psig, 16:6 cu. ft. gas, & no water or condenstate; OOI @ 6:35 FM (MST); Ptt mud chlorides 106,000 ppm, res. 0.22 @ 54° F; BIT 105° F. TIME ELAPSED TO REACH SURFACE: GAS 12 min, WATER 9 min, OIL min, MUD min. FLOWING SURFACE P	COMPANY & LEASE Perry R. Bass, Inc. Big Eddy Unit; WELL NO. 39; TEST NO. 2
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Trace chart below. Show pressure scale, increasing vertically. Show time horizontally.

