

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 059365

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Eddy Unit

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

39

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 29, T21S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Perry R. Pass

3. ADDRESS OF OPERATOR

Box 1178, Monahans, Texas 79756

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FN & EL of Section 29.

At top prod. interval reported below

At total depth

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JAN 20 1974

O. O. C.
ARTESIA, OFFICE

28E

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 9-26-73 16. DATE T.D. REACHED 11-13-73 17. DATE COMPL. (Ready to prod.) 1-15-74 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3182' Gr. 3199' KB 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 12,240' 21. PLUG, BACK T.D., MD & TVD 12,236' 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S) OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Perforated w/2 jet shots per foot: 11,762-11,766, 11,772-11,776, 11,796-11,803, & 11,842-11,853. 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustilog, Densilog, Micro-Laterlog, Laterlog and Gamma Laterlog. 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	493.00	15"	375 sks Class C	None
8 5/8"	24#, 28# & 34#	316.11	11"	1620 LW & Class C	None
5 1/2"	17#	12240.74	7 7/8"	1140 sks Class H	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 7/8"	11,670.07	11,657.29

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL (MD)	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		12,205-12,212	1000 gal 7 1/2% MS acid
		12,139-12,212	4000 gal 7 1/2% MS acid
		12,130-12,132	CIER
		12,064-12,108	Squeezed w/100 sks

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
-----		Flowing				Shut in.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	XXX-BBL. Cond. GAS--MCF.	WATER--BBL.	GAS-OIL RATIO	
1-15-74	4 1/2 hrs.	Various	----->	1.4 bbls 679	180	492,000/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	XX-BBL. Cond. GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)		
Various	Packer	----->	9 bbls est.	Nil	50.8		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in - no connection. TEST WITNESSED BY NGPL rep.

35. LIST OF ATTACHMENTS DST test (1 & 2), Record of Inclination, Logs, Form C-122, Form C-122E.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED H. A. Murty, Jr. TITLE Division Production Clerk DATE January 22, 1974

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	
					TOP	
					TRUE VERT. DEPTH	
DST #1: 10,665-10,800'		(Strawn) - see attached.		Delaware Sand	2930	
				Bone Springs	5823	
				Wolfcamp	9288	
				Strawn	10603	
				Atoka	10885	
				Morrow	11395	
				Base Morrow Sand	12212	
DST #2: 11,740-11,872'		(Morrow) - see attached.		Measured from KB - 3199'		

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

Operator: Perry R. Bass
 Lease Name: Big Eddy Unit

Address: Box 1178
 Monahans, TX 79756
 Well No.: 39

RECORD OF INCLINATION

<u>Depth (feet)</u>	<u>Angle of Inclination (degrees)</u>
490	1
600	1 1/4
840	3/4
1130	1 3/4
1505	2
1830	1
2180	2
2250	1
2830	1 1/4
3110	1
3415	1 1/2
3900	3/4
4125	1
4600	1
5100	1 1/4
5600	1 1/4
6100	1 3/4
6560	3
6794	2 3/4
6950	3
7010	3
7210	3
7481	1
7950	3 1/4
8150	3 1/2

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See page 2.

H. F. Wurtz, Jr.

JAN 23 1974

U.S. GEOLOGICAL SURVEY
 ARTESIA, NEW MEXICO

STATE OF TEXAS)
)
 COUNTY OF WARD)

Before me, the undersigned authority, on this day, personally appeared H. F. Wurtz, Jr., known to me to be the person whose name is subscribed hereto, on oath states that the above is true and correct to the best of his knowledge and belief.

Sworn and subscribed to before me, this the 21st day of January, 1974.

SEAL

B. R. Brown
 Notary Public, Ward County, Texas

Operator: Perry R. Bass

Address: Box 1178
Monahans, TX 79756

Lease Name: Big Eddy Unit

Well No.: 39

RECORD OF INCLINATION

<u>Depth (feet)</u>	<u>Angle of Inclination (degrees)</u>
8280	3 1/2
8480	2
8670	1 3/4
9100	1 1/2
9340	1 1/2
9840	1 1/2
10340	1 3/4
10445	1
10800	1 1/2
11340	1 1/2
11680	1
11870	1 1/4
12230 TD	1 1/4

H. F. Wurtz, Jr.

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STATE OF TEXAS)
)
COUNTY OF WARD)

NOTARY PUBLIC SURVEY
WARRANT TEXAS

Before me, the undersigned authority, on this day, personally appeared H. F. Wurtz, Jr., known to me to be the person whose name is subscribed hereto, on oath states that the above is true and correct to the best of his knowledge and belief.

Sworn and subscribed to before me, this the 21st day of January 1974

SEAL

B. R. Acorn
Notary Public, Ward County, Texas