NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE ECEIVED OIL TRANSPORTER OPERATOR DEC 2 6 1974 PROPATION OFFICE Ferry R. Bass / C. C. C. ARTESIA, OFFICE Box 1178, Monahans, Texas 79756 Recessors) for filing (Check proper box) Other (Please explain) X), This gas will be used to operate Change in Transporter of: drilling rig which will be re-entering Recommistion Big Eddy Unit No. 32. Casinglead Gas Change in Ownership If change of ownership give name None and address of previous owner II. DESCRIPTION OF WELL AND LEASE No. State, Federal or Fee Federal IC 059365 Undesignated - Morrow Gas 39 Big Eddy Unit Location Feet From The North Line cms 1980 Feet From The 1980 283 218 Range Line of Section Township A. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil Adazess (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghaad Gas Box 1178, Monahans, Texas 79756 Perry R. Bass is yas actually connected? , Ses. Two. Unit If well produces oil or liquids, give location of tanks. No. No |liquids. If this production is commingled with that from any other lease or pool, give commingling order numbers No. IV. COMPLETION DATA Same Resty, Liff, hos-Plug Back New Well Workeyer Designate Type of Completion - (X) Date Compl. Reday to Prod. P.B.T.D. Date Spudded Jan. 15, 1974 12,2h01 12,236' Sept. 26, 1973 Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 11,670 Morrow 11,7621 3182' Gr. - 3199 KB Perforations Perforated w/2 jet shots per foot: 11672-11766, 11772-11776, 12,241' 11796-11803 & 11842-11853. TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 11 3/4" 15" 193.00 375 11" 8 5/8" 3,116.11 1620 12,240.74 1110 7 7/81 5¹2" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift; etc.) Date First New Oil Run To Tanks : " Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Actual Prod. During Test Oil - Bb.s. **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF <u>50.8</u> 1,92,000/1 lis hrs Choke Size Testing Method (pitot, back pr.) Packer Four point. Various Various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Production Clerk

(Title)

December 24, 1974

OIL CONSERVATION COMMISSION

DEC 26 1974 APPROVED

TITLE GIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.