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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	IRANSPORTER GAS .	REC	EIVED		
1.	PRORATION OFFICE MAR 2 A 1975				
	Perry R. Bass				
	Address		SIA, OFFICE		
- 1	Box 1178, Monahans, Tex Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)		
1	New Well	Oil Dry Gas	TX Purchaser of	condensate added.	
1	Recompletion Change in Ownership	Casinghead Gas Condensa		the state of the state of	
æ	change of ownership give name nd address of previous owner	None	·		
II. <u>I</u>	DESCRIPTION OF WELL AND L	_	e, meraamig . ormanon	Kind of Lease State, Federal or Fee Federal	
	Big Eddy Unit Location 1980				
	Ont Letter	215	28E , NMPM, Ed		
L	Line of baction Ey	TRACE OF AND NATURAL CAS			
11.	Name of Authorized Transporter of Oil		Address (Give address to which approve Box 1183, Houston, Texa		
į	The Permian Corporatio Name of Authorized Transporter of Casi	n in the ad Gas Time or Dry Gas X	Address (Give address to which approve	ed copy of this form is to be sent)	
	Natural Gas Fipeline C	ompany of America	Box 236, Midland, Texas	79701	
[If well produces oil or liquids, give location of tanks.	G 29 21S 28E	Yes M	arch 18, 1975	
	f this production is commingled with COMPLETION DATA	h that from any other lease or pool, g	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Designate Type of Completion	n - (X)	XX	P.B.T.D.	
	Sept. 26, 1973	Date Compl. Ready to Prod. Jan. 15, 1974	Total Depth 12,240!	12,2361	
	Elevations (DF, RKB, FT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
ļ	3182' Gr 3199 KB	Morrow	11,762'	Depth Casing Shoe	
	Perforations Perforated w/2 11796-11803, & 11842-1	2 jet shots per foot: 11		12,241'	
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	1,93.00	375	
	15"	11 3/\u01e4" 8 5/8"	3.116.11	1620	
	7 7/8"	53/0"	12.240.74	1140.	
				and must be equal to or exceed top allow-	
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI	CERTIFICATE OF COMPLIAN	ice	OIL CONSERVA	ATION COMMISSION	
•			ADDOVED 15 1975		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 11 19 Mars (FT			
		TITLE STOREST TO A COLUMN IN			
	H. F. Wurtz, (Figure Clerk Division Production Clerk (Title)		This form is to be filed in	compliance with RULE 1104.	
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.		
			All sections of this form must be filled out completely for allow		
		'itle)	able on new and recompleted wells.		
	March 19, 1975 (Date)		Fill out only Sections I. II. III, and VI II. change of condition well name or number, or transporter, or other such change of condition well name or number. Callot must be filed for each pool in multiple		

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION COMMISSION

P. O. DRAWER DD RECEIVED

ARTESIA, NEW MEXICO 88210 YAP 71 1975

NOTICE OF GAS CONNECTION

	Date <u>March 18, 1975</u>
	nservation Commission that connection Telly Company Bass Interprize Production Company Operator
Lease	. 39 (- , Sec. 29, T218, R30E Well & Unit S.T.R. Natural Gas Pipeline Company of America Name of Purchaser
was made on <u>March 18, 1975</u>	•
	Natural Gas Pipeline Company of America Purchaser Manual
	Meas. Engr. Title

cc: To operator Oil Conservation Commission - Santa Fe