## DISTRICT

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

**DISTRICT III** 

1000 Rio Brazos Rd., Aztec, NM 87410

## **OIL CONSERVATION DIVISION**

State of New Mexico

Energy, Minerals and Natural Resources Department

P. O. Box 2088

Revised February 21, 1994

Instructions on Back

Submit to Appropriate District Office 5 Copies

## Santa Fe, New Mexico 87504-2088

, Box 2000, 02		04-2088						AMENDED	REPOR
	RE(	QUEST F	OR ALI	OWABL	E AND AUT	HORIZATIO	N TO TRANSPO	ORT	
	,						2. OGF	RID Number	
Bass Enterprises Production Company						PY	001801  3. Reason for Filing Code		
	P. O. Box 2760			ompany COPY			cg 9 - 1 - 96		
	Midlarid, Texas	3 /9/02-2/60	5. Pool Name				6. Pool Code		ode
 -015-20945	Arrinamber		Bass Morrow Gas				71640		
	Property Code				8. Prop	orty Name		9. Well No	ımber
1776				Big Eddy Unit				39	
	10. Surface			1 -4 14- 1	Feet from the	North/South line	Feet from the	East/West line	County
or Lot No.	Section	Township 21S	Range 28E	Lot. Idn	1980'	North	1980'	East	Eddy
G	29 11 Bottom	Hole Loca		L	1300	1101111			
or Lot No.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
					45.0400.0	ermit Number	16. C-129 Effective Date	17. C-129 Expi	ration Date
Lse Code		Method Code	14. Gas Co	nnection Date	15. C-129 P	ermit Number	10. C-129 Ellective Date	17. 0 120 0.41	
F	Oil and Ga	s Transport	ers						
. Transporter	Oil and Gas Transporters  19. Transporter Name				20. POD	21. O/G	22. POD ULSTR Location		
OGRID		and Address				0	and Description Unit Letter G		
012835	A Di	Koch Oil Co vision of Koch		ipany		Ŭ	Section 29, T21S-R28E		
		P. O. Box	1558						
	B	Breckenridge, T		4	0518130	G	Un	it Letter G	
37033		Mideo P. O. Box	1		0010130			Section 29, T21S-R28E	
	н	louston, Texas		8			Met	er No. 1659	
								<u> </u>	
							dra.	4 d Augus	
								~	
							<b>DEC</b> 11.9	בי בי	
							l	G	
V Produced Water							D		
V. 3. POD	Produced	vvalei			4. POD ULSTR	Location and Descr	ption ARILLAA, OFFIC	E	
3 P(H)	l								
J. 1 JU									
	Well Com	pletion Data	а					1	70.140
		pletion Data 26. Rea		27. TD	28. PBTD	29.	Perforations	30. DHC	DC, MC
<i>1</i> .		26. Rea	dy Date						DC, MC
7. 25. Spi		26. Rea				29. Depth Set		30. DHC	DC, MC
7. 25. Spi	ud Date	26. Rea	dy Date						DC, MC
7. 25. Spi	ud Date	26. Rea	dy Date						DC, MC
/. 25. Spi	ud Date	26. Rea	dy Date						DC, MC
7. 25. Spi 31. Ho	ud Date	28. Rea	dy Date					Sacks Cement	
/. 25. Spi	ud Date	28. Rea	dy Date	ibing Size				Sacks Cement	DC, MC
7. 25. Spi 31. Ho	ud Date	26. Rea 32. Cas Data 36. Gas Delh	dy Date	libing Size	. Test Date	Depth Set	34.	Sacks Cement  40. Csg	
7. 25. Spi 31. Ho 71. 5. Date New Oll	ud Date	26. Rea 32. Cas 32. Cas Data 36. Gas Delh 42. Oil	dy Date sing and Tu	Jibing Size	. Test Date	Depth Set	39. Tubing Pressure	Sacks Cement  40. Csg	Pressure
Z5. Spt. 31. Ho  31. Ho  VI. 35. Date New Oil  11. Choke Size	well Test	26. Rea 32. Cas Data Data 36. Gas Delh 42. Oil	dy Date sing and Tu very Date	abing Size	. Test Date	38. Test Length	39. Tubing Pressure 45. AOF	Sacks Cement  40. Csg  46. Tes	Pressure t Method
/I. 25. Spt. 31. Ho /I. 5. Date New Oil 11. Choke Size 17. I hereby certir with and that	well Test	26. Rea 32. Cas Data Data 36. Gas Delh 42. Oil	dy Date sing and Tu very Date	abing Size	. Test Date	38. Test Length	39. Tubing Pressure	Sacks Cement  40. Csg  46. Tes	Pressure t Method
71. 25. Spu 31. Ho 71. 5. Date New Oll 1. Choke Size 7. I hereby certif	Well Test  Well the rules of the information of the belief.	26. Rea  32. Cas  Data  36. Gas Delh  42. Oil  of the Oil Conserviven above is true	sing and Tu very Date vation Division	37 On have been on lete to the best	. Test Date 43. Water  complied of my	38. Test Length 44. Gas	39. Tubing Pressure 45. AOF	Sacks Cement  40. Csg  46. Tes	Pressure t Method
71.  5. Date New Oll  1. Choke Size  7. I hereby certification with and that knowledge at	Well Test  Well the rules of the information of the belief.	26. Rea 32. Cas Data Data 36. Gas Delh 42. Oil	sing and Tu very Date vation Division	37 On have been on lete to the best	. Test Date	38. Test Length	39. Tubing Pressure 45. AOF	Sacks Cement  40. Csg  46. Tes	Pressure t Method
71. 25. Spi 31. Ho 71. 5. Date New Oll 1. Choke Size 7. I hereby certification with and that knowledge at Signature:	well Test  Well Test  fy that the rules of the information good belief.	26. Rea  32. Cas  32. Cas  Data  36. Gas Deliv  42. Oil  of the Oil Conser	sing and Tu very Date vation Division	37 On have been on lete to the best	. Test Date 43. Water  complied of my	38. Test Length 44. Gas	39. Tubing Pressure 45. AOF	Sacks Cement  40. Csg  46. Tes	Pressure t Method
7. 25. Spi 31. Ho 31. Ho 71. 5. Date New Oll 11. Choke Size 17. I hereby certification with and that knowledge at Signature:	Well Test  Well the rules of the information of the belief.	26. Rea  32. Cas  32. Cas  Data  36. Gas Deliv  42. Oil  of the Oil Conser	sing and Tu very Date vation Division	37 On have been on lete to the best	. Test Date 43. Water  complied of my	38. Test Length 44. Gas  Approved by:	39. Tubing Pressure 45. AOF  DIL CONSERVATION  SUPERVISOR DI	40. Csg 46. Tes ON DIVISION	Pressure t Method
7. 25. Spi 31. Ho 31. Ho 71. 5. Date New Oll 11. Choke Size 17. I hereby certivith and that knowledge at signature: Printed Name:	well Test  Well Test  fy that the rules of the information good belief.	26. Rea  32. Cas  Data  36. Gas Delh  42. Oil  of the Oil Conserviven above is true.	sing and Tu very Date vation Division	37 On have been on lete to the best	. Test Date 43. Water  complied of my	38. Test Length 44. Gas	39. Tubing Pressure 45. AOF	40. Csg 46. Tes ON DIVISION	Pressure t Method
7. 25. Spt. 31. Ho 31. Ho VI. 35. Date New Oll 11. Choke Size 17. I hereby certir with and that knowledge at Signature: Printed Name:	Well Test  Well Test  fy that the rules of the information of the information of the production of the the rules of the information of the informa	26. Rea  32. Cas  Data  36. Gas Delh  42. Oil  of the Oil Conserviven above is true.	sing and Tu very Date vation Division	abing Size  37  on have been collete to the best  Certified P	. Test Date 43. Water  complied of my	38. Test Length 44. Gas  Approved by:	39. Tubing Pressure 45. AOF  DIL CONSERVATION  SUPERVISOR DI	40. Csg 46. Tes ON DIVISION	Pressure t Method
7. 25. Spi 31. Ho 31. Ho 71. 5. Date New Oll 11. Choke Size 17. I hereby certification with and that knowledge at language and signature: Printed Name: Title: Date:	well Test  Well Test  Well Test  the information g and belief.  Tarni L. Will  Production  12/5/98	26. Rea  32. Cas  32. Cas  Data  36. Gas Delh  42. Oil  of the Oil Conser given above is tru  L	yery Date  vation Division and comp  Phone:	abing Size  37  on have been collete to the best  Certified P	. Test Date  33. Water  complied of my  960 132 399	38. Test Length 44. Gas  Approved by: Title: Approval Date:	39. Tubing Pressure 45. AOF  DIL CONSERVATION  SUPERVISOR DI	40. Csg 46. Tes ON DIVISION	Pressure t Method
7. 25. Spi 31. Ho 31. Ho 71. 5. Date New Oll 11. Choke Size 17. I hereby certification with and that knowledge at language and signature: Printed Name: Title: Date:	well Test  Well Test  Well Test  fy that the rules of the information good belief.  Tarni L. Will Production  12/5/98 change of operation	26. Rea  32. Cas  32. Cas  Data  36. Gas Delh  42. Oil  of the Oil Conser given above is tru  L	very Date  very Date  very Date  very Date  Phone:  GRID num	abing Size  37  on have been collete to the best  Certified P	33. I Test Date 33. Water Implied of my 960 132 399	38. Test Length 44. Gas  Approved by: Title: Approval Date:	39. Tubing Pressure 45. AOF  DIL CONSERVATION  SUPERVISOR DI	40. Csg 46. Tes ON DIVISION	Pressure t Method