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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-65

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JAN 7 1974

I.

Operator Mobil Oil Corporation	
Address Box 633, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 4 Com	Well No. 1	Pool Name, including Formation Burton Flat (Morrow)	Kind of Lease State, Federal or Fee Federal	Lease No. NM-1531
Location				
Unit Letter I : 2787 Feet From The North Line and 860 Feet From The East				
Line of Section 4 Township 21-S Range 27-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Llano, Inc.	P. O. Box 1320, Hobbs, N.M. 88240	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? When
		No Yes
		Waiting on pipeline connection 9-4-74

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 10-11-73	Date Compl. Ready to Prod. 12-18-73	Total Depth 11,600		P.B.T.D. --				
Elevations (DF, RKB, RT, GR, etc.) 3183 GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,272		Tubing Depth 11,269				
Perforations 11,272, 273, 274, 275, 276, 277, 278, 285, 286, 287, 288, 289 & 11,290		Depth Casing Shoe 11,600						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		600		500-x			
12-1/4"	9-5/8"		2742		1400-x			
7-7/8"	5-1/2"		11,600		2700-x			
	2 3/8"		11269					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

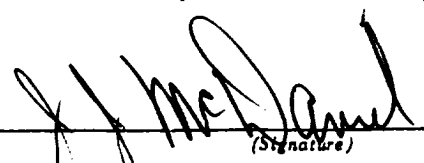
GAS WELL NSP-931

298.91 acm-factor .93

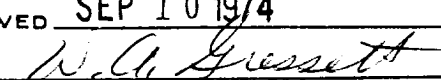
Actual Prod. Test-MCF 290.6	Length of Test 4 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 3575	Casing Pressure (shut-in) 1340	Choke Size Varied

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Authorized Agent  
1-2-74  
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 10 1974  
BY   
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply