	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAE (AS) E			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
_	I RANSPORTER OIL   GAS   OPERATOR   OPERATOR   OPERATOR   OPERATION OFFICE			NOV	1 1979
1.	Operator		<del></del>		· C.
	Mobil Producing Texa	s & New Mexico Inc.		ARTESIA.	OFFICE
	Address				
	9 Greenway Plaza, Suite 2700, Houston, TX 77046				
	Reason(s) for filing (Check proper box	:)	Other (Pleas	e explain)	
	New Well	Change in Transporter of:	To cha	nge Operator	name from Mobil Oil
	Recompletion	OII Dry Go	corpor 🔲 Corpor	ation.	
	Change in Ownership	Casinghead Gas Conde		Effective Date	e: 1-1-1980)
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	Weil No. Pool Name, Including F		T	
	Federal 4 Com			Kind of Lease	Lease No.
	Location	l Burton Flat (	(Morrow)	State, Federal or Fee	Federal
		27	0.00		_
	Unit Letter 1; 278	Feet From The North Lir	ne and 860	Feet From The	East
	, _	21.0	27 -		
	Line of Section 4 Township 21—S Range 27—E , NMPM, Eddy County				
	2000	mcn on our last standard of			
111.	Name of Authorized Transporter of Ot	TER OF OIL AND NATURAL GA	Address (Cine address	to subject annual district	y of this form is to be sent)
	The Permian Corp		i		· 1
	Name of Authorized Transporter of Ca	Permian (Eff. 9 / 1 /87) singhead Gas or Dry Gas XXX	BOX 1183	Houston, TX	//UU1 y of this form is to be sent)
	l	andnadd Gda or Dry Gda XXX	i		·
	Llano, Inc.	Titale See True Bee			240
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	ed? When	
	give location of tanks.	1 4 21-S 27-E	Yes		9-4-74
		th that from any other lease or pool,	give commingling orde	r number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug!	Back   Same Resty. Diff. Resty.
	Designate Type of Completic		i worker	l l	Sdee Res.V. Dim. Res.V.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1	
	Date optioned		. otal Baptii	7.8.1	
	Elevations (DF, RKB, RT, GR, etc.)	Came of Producing Formation	Top Oil/Gas Pay	Tubin	ng Depth
	(St.)		100 011, 000 10,		<b>4</b> 55p
	Perforations		<u> </u>	Depth	Casing Shoe
	Periorations polymodality and				
		TUBING, CASING, AND	D CEMENTING DECO		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEMENT
	HOLE 312E	CASING & LUBING SIZE	DEFINS	= 1	SACKS CEMENT
			<del> </del>		
		<del>                                     </del>	<del> </del>		
		1	+	<del></del>	
		OR ALLOWARD .	<del></del>		
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor	<u></u>	
					12 D- 80
	Length of Test	Tubing Pressure	Casing Pressure	Choke	Size
	-				• Size
	Actual Prod. During Test	Oil-Bhis.	Water - Bble.	Gae -	MCF / /
					097
	I		1	<u></u>	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	F Gravi	ty of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Choke	Size
v	CERTIFICATE OF COMPLIANCE		011	CONSERVATION	COMMISSION
₹ £.	CERTIFICATE OF COMPLIANCE				CONTRACTOR
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	JAN 24 1980	, 19
			BY A. A. Espessers  TITLE SUPERVISOR DISTRICT N		
			II JUKER		

(Title)

1979

October 31.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply