

NOTE: IT IS ASSUMED THAT THE ABOVE SQUEEZE DID NOT CIRCULATE TO THE SURFACE.

4. RU WIRELINE. RIH WITH 3 3/8" CASING GUN. CORRELATE TO LOG DESCRIBED ABOVE. PERFORATE 6250-51 @ 4SPF (8 HOLES). POH. RD WIRELINE.
5. HYDROTEST TUBING TO 5000 PSI WHILE RUNNING IN HOLE WITH SQUEEZE PACKER. SET PACKER AT 6200', TEST BACKSIDE TO 500#. ESTABLISH INJECTION RATE AND SQUEEZE AS FOLLOWS:
  - A) RU SERVICE COMPANY
  - B) PUMP 10 BBLs FRESH WATER FOLLOWED BY 75 SX CLASS "C" NEAT CEMENT. DISPLACE CEMENT WITH 10 BBLs FRESH WATER FOLLOWED BY WORKOVER FLUID.
  - C) PUMP THE SLURRY AT 1-2 BPM, IF A RUNNING SQUEEZE IS NOT OBTAINED, HESITATE AS NECESSARY ONCE ALL THE CEMENT IS BELOW THE PACKER. UNSET THE PACKER & REVERSE CIRCULATE CLEAN WHILE HOLDING 500 PSI ON THE TUBING. PUH, RESET THE PACKER AND HOLD 500#.
  - D) IF A SQUEEZE CANNOT BE OBTAINED, OVERDISPLACE CEMENT AND WAIT ON NEW RECOMMENDATION.
  - E) SD. WOC.
6. UNSET AND POOH WITH PACKER. RU REVERSE UNIT AND DRILLOUT CEMENT. TEST SQUEEZE TO 500#. POOH WITH BIT.
7. RU WIRELINE AND RIH WITH 3 3/8" CASING GUN. CORRELATE DEPTHS. PERFORATE ACCORDING TO THE ATTACHED PERFORATION SHEET @ 1SPF (TOTAL 14 HOLES).
8. HYDROTEST TO 6000 PSI WHILE RIH WITH 5 1/2" FRAC PACKER ON 3 1/2" TUBING. SET THE PACKER AT 6270' AND TEST THE BACKSIDE TO 500#.

NOTE: MERIT MAY RUN A CASING INSPECTION SURVEY AND POSSIBLY FRAC DOWN CASING.

9. RU SERVICE COMPANY TO ACIDIZE AND FRAC.
  - A) ACIDIZE WITH 1000 GALS 15% HCL WITH ADDITIVES. PUMP AT A MAXIMUM RATE WITHOUT EXCEEDING 3000 PSI SURFACE TREATING PRESSURE. DROP 21 BALL SEALERS (SPACED EVENLY) THROUGHOUT JOB. CALCULATE NUMBER OF PERFS OPEN BASED ON BALL ACTION.
  - B) RU PROTECNICS TO TAG FRAC. FRAC ACCORDING TO ATTACHED RECOMMENDATION. FORCE CLOSE. SDON.
  - C) OPEN WELL AND FLOW BACK ON A 12/64" CHOKE. CONTINUE TO OPEN CHOKE TO MAINTAIN FLOW. IF ANY SAND OR UNBROKEN GEL