

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 copies

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUSET FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Merit Energy Company 12222 Merit Drive, Suite 1500 Dallas, TX 75251		2. OGRID Number 014591	
		3. Reason for Filing Code RC	
4. API Number 30-015-20952	5. Pool Name BURTON FLAT BONE SPRING		6. Pool Code 96335 6241
7. Property Code 007669	8. Property Name FEDERAL 4 COM		9. Well Number 1

II. Surface Location

UL or Lot no. I	Section 4	Township 21S	Range 27E	Lot. Idn	Feet from the 2787	North/South Line NORTH	Feet from the 860	East/West line EAST	County EDDY
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11 Bottom Hole Location

UL or Lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
12. Lse Code F	13. Producing Method Code F	14. Gas Connection Date 4/17/95		15. C-128 Permit Number		16. C-128 Effective Date		17. C-128 Expiration Date	

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
018053	PRIDE PIPELINE COMPANY	2814971	O	I SEC 4 T21S R27E
009171	GPM GAS CORPORATION	1896431	G	I SEC 4 T21S R27E
				CEIVED
				MAY - 8 1995
				OIL CON. DIV.
				DIST. 2

IV. Produced Water

23. POD 1896450	24. POD ULSTR Location and Description I SEC 4 T21S R27E
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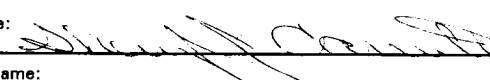
V. Well Completion Data

25. Spud Date 4/3/95	26. Ready Date 4/13/95	27. TD 11600	28. PBTD 6589	29. Perforations 6321-6519
30. Hole Size 17 1/2	31. Casing & Tubing Size 13 3/8		32. Depth Set 600	33. Sacks Cement 500
12 1/4	9 5/8		2242	1300
8 3/4	5 1/2		11600	900 & 1700 DV @ 7988
	2 3/8		6260	

VI. Well Test Data

34. Date New Oil 4/13/95	35. Gas Delivery Date 4/13/95	36. Test Date 4/17/95	37. Test Length 24 hrs	38. Tbg. Pressure 1060	39. Csg. Pressure 700
40. Choke Size 16/64	41. Oil 143	42. Water 113	43. Gas 359	44. AOF NA	45. Test Method F

46. I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: Sheryl J. Carruth

Title: Regulatory Manager

Date: 5/4/95 Phone: (214) 701-8377

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY TIM M. GUM
DISTRICT II SUPERVISOR

Approved by:

Title:

Approval Date:

MAY 20 1995

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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