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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
**RECEIVED**

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-55

MAR 15 1974

MONSANTO COMPANY

O. C. C.  
ARTESIA, OFFICE

101 North Marienfeld, Midland, Texas 79701

Reasons for filing (Check proper box)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain):

If change of ownership give name  
and address of previous owner:

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Burton Flat Deep Unit	7	Burton Flat - Morrow	NM0490463
State, Federal or Fee			
Location			
Unit Letter	I	1980 Feet From The	North Line and 660 Feet From The East
Line of Section	33	Township	20-S Range 28-E, NMPM, Eddy County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Company	Box 2521, Houston, Texas 77001					
Is well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	33	20S	28E	Yes	12:15 P.M. March 11, 1974

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
September 14, 1973	November 19, 1973		11540		11475				
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
Burton Flat	Morrow		11,221		11,057				
Perforations					Depth Casing Shoe				
11468-75, 11352-62, 11238-48, 11228-34, 11221-25					11,540				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	603	750 Sx. Circ.
12 1/4	9 5/8	2,950	1,250 Sx. Circ.
8 3/4	5 1/2	11,540	800 Sx.
	2 1/2	11,057	---

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
5408 CAOF	4 hours	0	----
Testing Method (pitot, back pressure)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	2665 - 1702	0	6/64 - 18/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*A. W. Wright*  
(Signature)

District Production Manager

(Title)

March 12, 1974

OIL CONSERVATION COMMISSION

APPROVED MAR 15 1974

BY *W. A. Gressett*

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner.