•	STATE	OF 1	le Mar	AE XICO	
ENLING	Y AND	MINE	HALS	DEPARTI	MEN

OIL CONSERVATION DIVISION P. O. HOX 2000

SANTA FE, NEW MEXICO 87501

DATE February 2, 1979

GAS

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FEB 2 2 1979

DECEIVED

D.C.C. NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection Purchaser_Llano, Inc.	_Date of First Allowable or Allowable Change Pool Burton Flat	Wodfcamp, North		
Operator Monsanto Co.	Lease Burton Flat Deep Unit			
Well No. 7 Unit Letter	ISec33	Twp. <u>205</u> Range <u>28E</u>		
Dedicated Acreage	Revised Acreage	Difference		
Acreage Factor		Difference		
Deliverability	Revised Deliverability			
A x D Factor	Revised A x D Factor	Difference		

C. M. Roybal

OCD District No. 4

Production Correction

CALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	Le os No	PREV. ALLOW.	BEV ALLOW	PREV. PROD.	REV. PROD.	REMARKS
		PREV. ALLOW	NEV. XELOW.	Thev. moo.		
Aprif						
May				<u> </u>	ļ	
June				<u> </u>		
July						
August				· _0_	1216	Back production charge
September				-0-	2793	
October				_0_	1477	
November				_0_	980	
December	1			-0-	1139	
January				1	<u> </u>	
February	1	•				
March						
April						
May						
June			1			
July			1			
August			1			
September			1			
October	<u> </u>					· · · · · · · · · · · · · · · · · · ·
November	1					
December			1			
TOTALS			1			
	oduction D	Difference				
		/U Status				
	ec. ())/U Status				Effective In March Schedule

Note: All gas volumes are in MCF @ 15.025 psia.

JOE'D. RAMEY, Division Director -

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