## NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

Revised 1-1-65

Address BURTON FLAT DEEP UNIT 500 West Texas, 1330 Midland NBT Midland, Tx. 79701 MONSANTO COMPANY LEASE NAME WELL и О 7 c  $^{\omega}_{\omega}$ LOCATION S Pool **20S** BURTON FLAT WOLFCAMP, NORTH ~ 28E IJ 9/23/79 DATEOF TEST TEST - (X) ゴクヨム人上 STATUS O I O I O I O T M T т SSEE TBG. ,00 t Scheduled ALLO W-ロミにく >0 E <u>-</u> County HOURS 24 WATER GRAV. EDDY 0 O viiibletiba 7 TROD. DURING ARTEBIA, OFFICE m Cl 48.0 OCT 30 9 EIVER 9 BBLS. 1979 TEST GAS Spectal CU.FT/B GAS - O 2222 RATIC

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

is true and complete to the best of my know ledge and belief. I hereby certify that the above information

(Signature)

Regional Production Manager (Title)

10/29/79

(Date)