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ell will be assigned ; ig gas-oil ratio test, nore than 25 percent, lowables when authori volumes must be repo volumes must be cop rt casing pressure in original and one cop appròpriate pool ruie							FLAT DEEP		1330 Midland NBT, M		MONSANTO COMPANY	
wable grea well shall stor is ence y the Comm n MCF mea n MCF mea f tubing pre his report t							7	<u>и</u> о.	WELL	Mid land		
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an allowable greater than the amount of oil produced on the official test. each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned reed by the Commission. orted in MCF measured at a pressure base of 15.025 psia and a temperature of 50° F. Specific gravity hasc lleu of tubing pressure for any well producing through casing. y of this report to the district office of the New Mexico Oil Conservation Commission in accordance with s.							ယယ	s	1970	10262		Pool
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produced on the official test. of exceeding the top unit allowable for the pool in which well is o of this 25 percent tolerance in order that well can be assigned of 15.025 psia and a temperature of 50° F. Specific gravity hasc ng through casing. he New Mexico Oil Conservation Commission in accordance with							3/5/81	TEST	DATEO		FLAT WOLFCAMP,	
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h well is assigned vity base							; 	- -			County	
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I hereby certify that the above informati is true and complete to the best of my kno ledge and belief. Aux Mober (Signature) Regional Prod. Engr.								WATER BBLS.	PROD.		EDDY	
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NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

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