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DISTRICT II R.O. Drawer DD, Artesia, NM 88210

State of New Mexicoergy, Minerals and Natural Resources Departs

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

, Sec	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
	1.4 100	6/

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		EST FOF	R ALLOWAE	BLE AND	AUTHORI			. (. D. mr ()		
i . ,	/ 1	OTRAN	SPORT OIL	AND NA	TURAL GA	AS THE	WW.			
OXY USA Inc.	Well API No. 30-015 =					758				
Address P.O. Box 50250	Mid	lland, T	X. 79710		····					
Reason(s) for Filing (Check proper box)	TIEC	italid, I	.X. 77710		es (Please expl	ain)	 			
New Well		Change in Tr	ansporter of:				- D	. 173 - 4 -	0	
Recompletion	Oil		ry Gas 🔯		lent NGL			n Flats	Gas	
Change in Operator	Caringhead	Gas 🔲 Ca	ondensate 🔲	Plan	t to Amo	co Prod				
If change of operator give name							-			
and address of previous operator										
II. DESCRIPTION OF WELL	AND LEA	SE							ease No.	
Lease Name		Well No. Po	ool Name, Includi	ng Formation	Man		of Lease Federal or Fe	1	835	
Government	Com		Burton	rian	- 1,01	Oral .		1 3/0	028	
Location	01	\sim	ect From The	haffa.	. 19	80 ·	. t F The	Wes	Line	
Unit Letter	.:_81									
Section Township	, 20)S r	inge 28	E ,N	MPM,	Edo	=4		County	
II. DESIGNATION OF TRAN	SPORTE	OF OIL		RAL GAS	e address to wi	hich approved	copy of this f	orm is to be se	ent)	
Name of Authorized Transporter of Oil		or Condensat	<u>ڪ</u> ا ہ	1	Box 1183				•	
Scurlock Permian Corp		10.7	Dry Gas X	Address (Gio	e address to w	hick approved	copy of this f	orm is to be se	ent)	
Name of Authorized Transporter of Casing Amoco Production Co.		3403	<u> </u>		3ox 21198		OK.		•	
f well produces oil or liquids,					y connected?	When				
ive location of lanks.	Ci	14	20 28	Yes		i				
If this production is commingled with that	from any other	r lease or poo	ol, give comming	ing order num	ber:			 		
V. COMPLETION DATA							,	1		
	an	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u></u>	<u> </u>	Total Depth	<u>L</u>	J	P.B.T.D.	L		
Date Spudded	Date Comp	l. Ready to Pr	rod.	Total Depth			P.B. 1.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Pay		Tubing Dep	Tubing Depth		
Perforations							Depth Casir	Depth Casing Shoe		
		UDDIC C	A STAIC A ANTO	CEMENT	NG RECOR	ים: מי	<u> </u>			
TUBING, CASING AND LOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE SIZE	CAS	and a rob	III OILL							
							<u> </u>			
V. TEST DATA AND REQUES	T FOR A	LLOWAE	BLE				منا سم بایستانی	for 641 24 hou)	
OIL WELL (Test must be after r			load oil and must	be equal to o	exceed top all ethod (Flow, p	owabie jor ini	etc.)	jor jazi 24 nos	.,	
Date First New Oil Run To Tank	Date of Tes	t		Producing M	eunou (r tow, pi	ump, gas iyi, i	.,			
Length of Test	Tubing Pressure		Casing Pressure			Choke Size				
				Water - Bbis			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.						<u> </u>			
GAS WELL										
Actual Prod. Test - MCF/D	Length of	est		Bbls. Conde	sate/MMCF		Gravity of	Condensate		
				Carina	(Chief in)		Choke Size			
Testing Method (pitot, back pr.)	hod (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)							
VL OPERATOR CERTIFIC	ATE OF	COMPL	IANCE			JCEDV	ΔΤΙΩΝΙ	DIVISIO	NC	
I hereby certify that the rules and regul	ations of the	Oil Conservat	tion	1		AOLU A	71014	2.1010	J14	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					ā	,	\			
is true and complete to the best of my	FIIOM teade at	es octici.		Date	Approve	ea				
1. 11										
Signature				∥ By_				·		
David Stewart			Acct.			*		. *		
Printed Name 7/13/93	017	-	Title Title	Title						
7/13/93 Date	915	5-685- 5 7 Teleph	none No.							
Jak				ــــــــــــــــــــــــــــــــــــــ						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.