

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
BMRM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3. Address and Telephone No.

P.O. Box 50250

Midland, TX 79710

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

FNL
810 ~~FWL~~ 1980 FWL NENW Sec 14 T20S R28E

5. Lease Designation and Serial No.

NM0541580-SW985

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Government T Com

8. Well Name and No.

Government T #1

9. API Well No.

30-015-20958

10. Field and Pool, or Exploratory Area

Burton Flat Wolfcamp No.

11. County or Parish, State

Eddy NM

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other P&A Morrow (SW83)

Perf Add'l Wolfcamp & Acidize

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see other side

RECEIVED

SEP 23 1995

OIL CON. DIV.

DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

David Stewart Title Regulatory Analyst

Date

8/23/95

(This space for Federal or State office use)

Approved by

(ORIG. SCD) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

9/22/95

Conditions of approval, if any:

USE a minimum 35' cement plug CTR?

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Government T #1 Workover Procedures

1. MIRU rig. Kill well w/2% Kcl water. ND tree and NU BOP's.
2. Attempt to release Baker Lok-Set at 10,987' and POOH. If unable to release pkr, RU WL and set a blanking plug in 1.81" F profile nipple at 10,982'. Rotate off On/Off tool or back-off tbg at $\pm 10,970'$ and POOH.
 - a) During the last workover to repair a tbg leak in September 1994, pkr would not release, and could not rotate off On/Off tool.
 - b) If pkr does release, set a CIBP at $\pm 11,000'$ and dump 30' of cmt on top. If pkr does not release, dump 30' cmt on top of pkr.

3. RIH w/3-1/8" select fire csg gun loaded 3 spf and perforate the Lower Wolfcamp in the following intervals: 9294-98', 9311-19', 9331-35'.

Total of 19', 2 spf.

- a) Depth Reference: Schlumberger Compensated Neutron/Density log, Run #1 dated 12/14/73.
4. PU 5-1/2", 20# RTTS and TIH. Set RTTS at $\pm 9100'$. Test csg to 1000 psi. Acidize Wolfcamp with 3000 gals of 15% NEFE Hcl acid foamed w/1000 scf/bbl nitrogen. Divert acid by dropping 100 1.3 sg ball sealers throughout treatment.
 - a) See Halliburton's stimulation recommendation.
5. Flow and swab well, and allow to clean up. When enough information has been gathered to warrant further testing, kill well w/2% Kcl and POOH w/tbg. LD RTTS.

The following steps may be changed if well is flowing with good energy. Proceed as per Midland's recommendations.

6. PU anchor and tailpipe on 2-7/8" tbg and TIH. Set anchor at $\pm 9150'$. Run enough tbg below anchor to set pump below perms at $\pm 9350'$.
7. ND BOP's and NU Larkin head. Run pump and rods. Set Lufkin 456 Road Runner unit or Mark unit as per Midland's recommendation. Space-out and hang-off rods. PWOP. Report oil, gas and water volumes until production stabilizes.
 - a) Gas should go into the low pressure system which is already at the battery.
8. Obtain a State potential test. PWOL.