		16	
DISTRIGUTION		† <u> </u>	ī
ANTA FE		17	
ILE		+	
.\$.G.\$.		 • -	-
LAND OFFICE		 	
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE		1	$\overline{}$

(Date)

NEW MEXICO OIL CONSERVATIO

	ILE	REC	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL		Form C-104 Supersedes Old C-104 and	
	S.G.S.	AUTHORIZATION T			Effective 1-1-65	
	TRANSPORTER OIL GAS	1	RECEIV			
•	OPERATOR		KE	CFIVE)	
1.	PRORATION OFFICE Operator	DFC 1 3 1974				
	Cities Service Oil	Company /				
	Box 1919 - Midland	, Texas 79701	\$14 To	Jackson F.		
	Reason(s) for filing (Check prop New Well	Change in Transporter of:	Other (Please	explain)		
	Recompletion Change in Ownership	Oij 🔲	Dry Gas To repo	rt re-connect	ion date of gas	
I	f change of ownership give		Condensate transpo	rter.		
	ind address of previous owner					
1	DESCRIPTION OF WELL A	Well No. Pool Name, and	3			
⊢	Government T	1 March Burt		ind of Lease	Lease No	
	Unit LetterC	810 Feet From The North	•	tate, Federal or Fee	Fed. NM 0541580	
	Line of Section 14	0.00		Feet From The	West	
ים ווו		nange	, NMPM,	Eddy	County	
		ORTER OF OIL AND NATURAL	GAS			
N N	The Permian Corporat	ion	Box 1183 - Hou	8+ 4 m		
E	l Paso Natural Gas	Casinghead Gas or Dry Gas X	I was cos fiftee address to w	hich approved conv of	77001 this form is to be sent)	
If gi	well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected?	When	79978	
If t	his production is commingled	with that from any other lease or po		Re-connec	eted on 12-11-74	
V. CC						
Da	Designate Type of Comple	tion – (X)	New Well Workover D	eepen Plug Back	Same Resty, Diff. Rest	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	1	
Ele	evations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing De	200	
Per	rforations				•	
		Tiping		Depth Casi	ng Shoe	
-	HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET			
-			DEPTHSET	5/	ACKS CEMENT	
TES	T DATA AND DECUES T					
	T DATA AND REQUEST I	able for this	after recovery of total volume of identh or be for full 24 hours)	load oil and must be e	qual to or exceed top align	
Dute	First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump			
Leng	nh of Test	Tubing Pressure	Casing Pressure	Chahasia		
Actu	al Prod. During Test	Oil-Bbls.		Choke Size		
			Water - Bbls.	Gas-MCF		
GAS	WELL					
Actua	al Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Co	and an action	
Testi	ng Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			
CERT	TIFICATE OF COMPLIANCE		(Sade-In)	Choke Size		
				RVATION COM	NISSION	
I heret Commi	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given to the best of methods.		APPROVED DEC 16 1974			
above	is true and complete to the	ith and that the information given best of my knowledge and belief.	BY W.a.	Dresur	_	
			TITLE OIL AND GAS IN	SPECTOR		
	5/1:11		This form is to be filed	in compliance		
Pans	(Signat	we)	If this is a request for	allowable for a service		
	on Operation Manager		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
Dece	mber 12, 1974 (Title	-				
_	(D	, , , , , , , , , , , , , , , , , , , 	Fill out only Sections	7 77 777		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition