DISTRIBUTION

III.

IV.

NEW MEXICO OIL CONSERVATION COM

10

	LE /	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-1
	G.S.	AUTHORIZATION TO TE	AND RANSPORT OIL AND NATURA	Effective 1-1-65
	LAND OFFICE		ECEIVED	AL GAS
	TRANSPORTER GAS		FUELVED	
	OPERATOR /		ADD + 0 1075	
1	PRORATION OFFICE Operator		APR 1 0 1975	
	Cities Service Oil Company O.C.C. Address			
	Box 1919 - Midland,			
	Reason(s) for filing (Check proper box) Other (Please explain) New We!! Change in Transporter of:			
	Recompletion Oil Dry Gas To report dual transporter and connection date.			
	Change in Ownership	Casinghead Gas Cond	ensate Colliection d	ate.
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND LEASE Lease Name			
	Government T Com.	No. Pool Name, Including No. Burton Flat	h- 11-10	deral or Fee Federal NM 0541580
	Location		July 1 o	determined rederat Mr 0541500
	Unit Letter;	310 Feet From The North Li	ne and 1980 Feet Fr	om The West
	Line of Section 14 To	ownship 20S Range	28E , NMPM, Edd	dv
			, INVIEW,	County
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		oproved copy of this form is to be sent)
	The Permian Corporati	_	Box 1183 - Houston,	
	None of Authorized Transporter of Co El Paso Natural Gas C	ompany (70.17222%)	Box 1384 - Jal, New	proved copy of this form is to be sent!
	Liano, Inc. (21.52778	Unit Sec. Twp. Rge.	Box 1320 - Hobbs, No	W Mexico 88240
	If well produces oil or liquids, give location of tanks.	C 11 20S 28E		4-27-74 - El Paso 4-7-75 - Ilano, Inc.
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	4 1 12 - Marios Inc.
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
	Designate Type of Completi	on – (X)		Same ites (Din. Res.)
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				:
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Ì				
Ì				
į				
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.) Allowed to be for full 24 hours.			
Ī	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
+	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
į				Citota Siza
ĺ	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
ا			<u> </u>	
_	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
L			•	
i. (CERTIFICATE OF COMPLIANC	CE		ATION COMMISSION
I	hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED APR 111	1975
C	Commission have been complied was bove is true and complete to the	ith and that the information given	1.1 A Garage	
_	and complete to the	who we dee and partet.		
	OBIGINIAL SIGNED		TITLE SUPERVISOR, DISTRICT II	
	ORIGINAL SIGNED BY E. Y. WILDER		This form is to be filed in compliance with RULE 1104.	
_	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
_	Region Operation Manage		All sections of this form m	nust be filled out completely for allow-
	April 9, 1975		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,	
_	(Dat	e)	well name or number, or transporter, or other such change of condition.	

Senerate Forms C-104 must be filed for each and in multiply