| + | | | C | en of b | | | | | | | 161_ | |
|---|-----------------------------|---------------------------|--------------------------|-----------------------|---------------------------------------|---------------------------|-----------|-----------------------|----------------------------|--|---------------------|--|
| Scheelt 5 Copies Approaches District Office DISTRICT I | | Energy, 1 | Sci Minerals a | nd Na | iew Mexico terni Rescu |) rces D | ф | and the second | VED | Form C Review | | |
| P.O. Box 1980, Hobbs, NM \$2240 | | | | | | | | | VED | See Ins at Both | m of Page 1 | |
| DISTRICT II P.O. Drawer DD, Artenia, NM \$8210 | | | LUNSE | .K V / P.O. E | ATION | DIV | 1210 | NOV | 4 1991 | | Ū | |
| DISTRICT III | | Sa | anta Fe, N | lew M | lexico 875 | 604-20 | 88 | 0.0 | | | | |
| 1000 Rio Benaos Rd., Aziec, NM 87410 | REQ | | | | BLE AND | | | | OFFICE | | | |
| L Operator | | TO TR/ | ANSPOF | at oi | L AND NA | TUR | AL G | | API No. | | | |
| OXY USA Inc. | / | | | | | | | | | -015-20 | 958 | |
| Address P.O. Box 502 | 50 Mi | dland, | тх. 7 | 9710 | | | | | | | | |
| Research(a) for Filing (Check proper box) | | | | | X Od | ber (Pie | ere espli | nin) | | | | |
| Recompletion 7 | Ož | | a Transporter Dry Gas | of: [∆] | Na | ame_(| hang | e | | | | |
| Change in Operator | Casinghe | d Ges 🗌 | · - | | | | | | | | | |
| and address of previous operator | | | <u> </u> | | | <u></u> | | | | | | |
| IL DESCRIPTION OF WELL | AND LE | ASE Well No. | Bad blogs | Toole 4 | ing Formation | | | T | | | | |
| Government T | Com | 1 | | - | at Wolfo | | Nor | | of Lease Federal cKR66 | | nan No. 5 | |
| Location C | 81 | LO | | N | orth | | 10 | 20 | | Weet | | |
| Unit Lotter | | | Feet From " | | | is and _ | 198 | <u> </u> | est From The _ | West | Line | |
| Section 14 Townsh | ip 20: | s | Range | 2 | 8E .N | MPM, | | Edd | ly | | County | |
| III. DESIGNATION OF TRAN | SPORTE | | | NATU | | | | | | ······································ | | |
| Name of Authorized Transporter of Oil Koch Oil Co. | | or Condea | | כ | | | | •• | l copy of this fo 67201 | rm is to be se | - | |
| Name of Authorized Transporter of Casis | ghead Gas | | or Dry Gas | X | Address (Gin | ne addre | ss to wh | ich approved | copy of this fo | | nt) | |
| Trident NGL, Inc. | Unit | Unit Sec. Twp. Rgs | | | P.O. Box 27570 Housto | | | | | | | |
| give location of tanks. | C | 14 | | 28E | Ye | es | | i | | | | |
| V this production is commingled with that IV. COMPLETION DATA | | er lease or | pool, give co | mmiag | ing order mini | ber: | | | | ······································ | | |
| Designate Type of Completion | - 00 | Oil Well | Gas | Well | New Well | Wort | over | Deepen | Phug Back | Same Res'v | Diff Res'v | |
| Date Spudded | Date Com | nl. Ready to | Prod. | | Total Depth | I | | | P.B.T.D. | | I | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top Oil/Gas Pay | | | | Tubing Depth | | | |
| Performine | | | | | | | | | | | | |
| | | | | | | | | | Depth Casing | Shoe | | |
| | | | | | | CEMENTING RECORD | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | | | | SACKS CEMENT | | | |
| | | | | | | | | | | | | |
| | 1 | | | | | • | | | | | | |
| V. TEST DATA AND REQUES OIL WELL (Test must be after r | | | | d muse | be equal to an | errand | | unhia fan eL: | t dente no ha fa | e full 74 have | •) | |
| Date First New Oil Rua To Tank | Date of Tes | | , | | Producing Me | | | | | | | |
| Length of Test | Tubing Pres | SUITE | | | Casing Pressure | | | | Choke Size | | | |
| Astul Bard During Test | | | | | | | | | Gat- MCF | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbis. | | | | Cap- IVICI | | | |
| GAS WELL | | | | | · · · · · · · · · · · · · · · · · · · | | | | <u> </u> | | J | |
| Actual Prod. Test - MCF/D | Length of Test | | | Bbis. Condensate/MMCF | | | | Gravity of Condensate | | | | |
| Testing Method (pitot, back pr.) | Tubing Pres | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-ia) | | | | Choke Size | | |
| VI ODEP ATOR CEDITEL | ATE OF | | | | | | | | 1 | · |] | |
| I hereby certify that the rules and regula | tions of the (| Dil Conserv | ation | , | | DIL (| CON | SERV | ATION E | IVISIO | N | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | Date Approved | | | | | | | |
| | 41 | | | | Date | App | roved | • | | | | |
| Signature | | | | | Ву | | | | | | | |
| David Stewart Production Accountant Printed Name Title | | | | | Title | | | | | | | |
| 10/31/91 | 915 | 5-685-5 | | | Intie_ | | | | | | | |
| | | | | | | | | | | | | |

<u>.</u>

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Senarate Form C-104 must be filed for each nool in multiply completed wells.