|     | NO. OF CUPIES RECEIVED 15   | <b>1</b> .  |   |  |
|-----|---|---|---|--|
|     | DISTRIBUTION  |   | ONSERVATION COM   | Form C -10;  |
|     | SANTA FE  |   | FOR ALLOWABLE   | Supersedes Old C-104 and C-110<br>Effective 1-1-65 |
|     | V.S.G.S.  | AND<br>AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS                     |   |  |
|     | LAND OFFICE   |   |   |  |
|     | TRANSPORTER GAS I   | REDEIVED  |   |  |
|     | OPERATOR  |   | MAC 1 5 1974  |  |
| I.  | Clear |   |   |  |
|     | MONSANTO COMPANY  |   |   |  |
|     | Address A. DFFICE<br>101 North Marienfeld, Midland, Texas 79701   |   |   |  |
|     | Reason(s) for filing (Check proper box) Other (Please explain)  |   |   |  |
|     | New Well     X     Change in Transporter of:       Recompletion     Oil     Dry G is  |   |   |  |
|     | Chunge in whership  | Casinghead Gas 📃 Conder   |   |  |
|     | If change of ownership give name  |   |   |  |
|     | and address of previous owner   |   |   |  |
| 11. | DESCRIPTION OF WELL AND<br>Lease Marie  | LEASE   Well_No.   Pcol Na  | me, Including Formation   | Kind of Lease NMO428854                            |
|     | Burton Flat Deep Unit   | 8 Burt  | on Flat - Morrow  | State, Federal or Fee                              |
|     | Location<br>Unit Letter 0 . 198   | 10 Fast   | e and 660 Feet From   | The South  |
|     | Unit Letter; 190  | 0 Feet From The East Lin  | e and 660 Feet From   | The  |
|     | Ling of Section 27 , Tor  | wnship 20S Range  | 28E , NMPM, Edd   | Y County   |
| II. |   | TER OF OIL AND NATURAL GA   |   |  |
|     | The Description Composition or Condensate 🙀 Address (Give address to which approved copy of this form is to be sent)  |   |   |  |
|     | The Permian Corporation   |   | Box 1183, Houston, Texas 77001<br>Address (Give address to which approved copy of this form is to be sent)  |  |
|     | Transwestern Pipeline Company   |   | Box 2521, Houston, Texas 77001  |  |
|     | If well produces oil or liquids,<br>trive location of tanks.  | Unit Sec. Twp. Rge.   | Is gas actually connected? WI<br>Yes  | March 12, 1974                                     |
|     | If this production is commingled wi   | th that from any other lease or pool,                                     | give commingling order number:  |  |
| ۰.  | COMPLETION DATA<br>Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'  |   |   |  |
|     | Designate Type of Completion  |   | X   |  |
|     | Date Spudded<br>October 26, 1973  | Date Compl. Ready to Prod.<br>January 3, 1974                             | Total Depth<br>11,460   | P.B.T.D.<br>11,409                                 |
|     | Pool  | Name of Producing Formation   | Top Oil/Gas Pay   | Tubing Depth                                       |
|     | Burton Flat Morrow  |   | 11,002  | 10,834<br>Depth Casing Shoe                        |
|     | 11002-006, 11008-022, 11074-82, 11244-52 11,460   |   |   |  |
|     | HOLE SIZE   | TUBING, CASING, AND<br>CASING & TUBING SIZE                               | D CEMENTING RECORD  | SACKS CEMENT                                       |
|     | 17½   | 13 3/8  | 620   | 1,050 Sx. Circ.                                    |
|     | 124   | 9 5/8   | 2,726   | 640 Sx.  |
|     | 8 3/4   |   | <u>11,460</u><br>10,834   | 800 Sx.  |
| v.  | TEST DATA AND REQUEST F   | OR ALLOWABLE (Test must be a  |   | l and must be equal to or exceed top allow-        |
|     | OIL, WFIL able for this dep<br>Date First New Oil Run To Tanks Date of Test   |   | ppth or be for full 24 hours)<br>Producing Method (Flow, pump, gas b  | lift, etc.)  |
|     |   |   |   | Chile Sine   |
|     | Length of Test  | Tubing Pressure   | Casing Pressure   | Choke Size   |
|     | Actual Prol. During Test  | Oil-Bbls.   | Water-Bbls.   | Gas-MCF  |
|     |   | ·   |   |  |
|     | GAS WELL  |   |   |  |
|     | Actual Prod. Test-MCF/D<br>6,493 CAOF   | Length of Test<br>4 hours   | Bbls. Condensate/MMCF<br>0.1  | Gravity of Condensate<br>52.8                      |
|     | resting Method (pitot, back pr.)  | Tubing Pressure   | Casing Pressure   | Choke Size   |
|     | Back Pressure   | 2764 - 1050   | 0   | 10/64 - 25/64                                      |
| VI. | . CERTIFICATE OF COMPLIAN   | CE  | OIL CONSERV   | ATION COMMISSION                                   |
|     | I hereby certify that the rules and regulations of the Oil Conservation<br>Commission have been complied with and that the information given  |   | APPROVED  |  |
|     | Commission have been complied<br>above is true and complete to th   | with and that the information given<br>e best of my knowledge and belief. | BY_ Will Dressel  |  |
|     |   |   | TITLE OIL AND GAS INSPECTOR   |  |
|     | AL AN AIN   | _   | This form is to be filed in compliance with RULE 1104.<br>If this is a request for allowable for a newly drilled or deepened<br>well, this form must be accompanied by a tabulation of the deviation. |  |
|     | W. W-WE   |   |   |  |
|     | (Sighature)<br>District Production Manager  |   | tests taken on the well in accordance with RULE 111.  |  |
|     | ( <i>T</i><br>March 12, 19  | itle)<br>7/.  | All sections of this form must be filled out completely for allow-<br>able on new and recompleted wells.  |  |
|     | March 12. 19  | /   | Fill out Sections I U U   | I and VE only for changes of our of                |

March 12, 177. (Date)

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Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Superate Forme C-101 must be filed for each past in multiple