	NO. OF COPIES RECEIVED 6   DISTRIBUTION 1   SANTA FE 1   FILE 1   U.S.G.S. 1   LAND OFFICE 01L	REQUEST	ONSERVATION COMMION FOR ALLOWABLE AND NSPORT OIL AND NATURAL REC	Form C-104 Supersedes Old C-104 au Effective 1-1-65 EIVED	nd C-1.
•	OPERATOR I PROBATION OFFICE		AUG	1 4 1974	
1.	Operator MONSANTO COMPANY				
	Address 101 NORTH	H MARIENFELD, MIDLAND, TH			
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Additional chander in Transporter of: Oil Dry Ga Casinghead Gas Conder		:ion	
	If change of ownership give name and address of previous owner			······	
11.	DESCRIPTION OF WELL AND I Lease Name BURTON FLAT DEEP UNIT Location	Well No. Pool Name, Including Fo 8 Burton Flat -	Morrow State, Fed	eral cr Fee	e No.
		Feet From The East Lin	3		
	Line of Section 27 Tow	mship 20S Range 2	8E , NMPM, Edd	y Co	ounty
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oll The Permian Corporation Name of Authorized Transporter of Cas Southern Union Gas Co. Transwestern Pipeline (	or Condensate 🕅 , I Inghead Gas 📄 or Dry Gas ሺ	Address (Give address to which app Box 1183, Houston, T Address (Give address to which app Fidelity Union Tower, Box 2521, Houston, Te	proved copy of this form is to be sent.	
	If well produces oil or liquids, give location of tanks.	0 27 20S 28E	Yes	<u>SU 8-16-74</u>	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	Plug Back Same Res'v. Diff.	
	Designate Type of Completio		Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
		Nume of Producing Formetion		Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	·
<b>V</b> .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)     OIL WELL   Date First New Oil Run To Tanks     Date First New Oil Run To Tanks   Date of Test				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbla,	Water-Bble.	Gas-MCF	h
		l		· .	
	GAS WELL Actual Prod. Test-MCF/D	Length of Teat	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sbut-in)	Choka Size	<del></del>
¥7¥	CERTIFICATE OF COMPLIAN	31		VATION COMMISSION	<u></u>
*1.			AUG 1 9 1974		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Gresset		
			TITLE OIL AND GAS INSPECTOR		
	E. M. Scholl (Signature) District Production Manager		This form is to be filed in compliance with RULX 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULX 111. All sections of this form must be filled out completely for allow		
	(Title) August 13, 1974 (Date)		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply		