DISTRIBUTION SANTA FE FILE U.S.G.S LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE

Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMM Form C-104 REQUEST FOR ALLOWABLE Effective 1-1-65 **AND** AUTHORIZATION TO TRANSPORTOIL AND NATURAL GAS Operator Monsanto Company Address Recson(s) for filing (Check proper box)

Reson(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Change Southern Union Gas Company's Recompletion Oil Dry Gas name to Gas Company of New Mexico Change in Ownership Condensate If change of ownership give name and address of previous owner.... II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Legse No. Burton Flat Deep Unit 8 Burton Flat - Morrow Gas State, Federal or Fee Federal NM 0428854 1980 Feet From The East Unit Letter South Line and Feet From The 27 20S 28E Eddy , NMPM, Line of Section Township Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate PO Box 1183, Houston, Texas 77001 The Permian Corp. Address (Give address to which approved copy of this form is to be sent)
First International Bldg Dallas, Tx. 75270
Box 2521, Houston, Texas 77001.
Is gas actually connected? When GCNM 8/16/74; TW 3/ Name of Authorized Transporter of Casinghead Gas Gas Company of New Mexico Transwestern Pipeline Co. or Dry Gas 🛣 When GCNM 8/16/74; TW 3/12/74 Twp. P.ge. If well produces oil or liquids, give location of tanks. Llano 3/19/75 New Mexico 88240 0 27 20S 28E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Oil Well Gas Well Workover Same Res'v. Diff. Rest. New Well Plug Back Designate Type of Completion -(X)Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Dep Depth Casing Shoo Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SE SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for his depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Cangth of Test weet pulder '∀α°+ε- ∃¬,∗, Actual Prod. During Test OL-361*. JOH - MCE **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Choke Size OIL CONSERVATION COMMISSION APPROVED

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

and complete to the best of my knowledge and belief. above is trye D.S. Tipton (Signature)
Regional Production Engineer

9/1/76

(Title)

(Date)

1976 resset

TITLE SUPERVISOR, DISTRICT II.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply