	DISTRIBUTION SANTA FE		CONSERVATION COMMI. IN FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
	U.S.G.S. LAND OFFICE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED BY			
	TRANSPORTER GAS POPERATOR	MAY 21 1986		
I.	Operator O. C. D.			
	BHP Petroleum Company Inc. ARTESIA OFFICE			
	1300 One First City Center, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of: Recompletion Otl Dry Gas Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name and address of previous owner	Monsanto Oil Company, 130	00 One First City Center	, Midland, Texas 79701
П.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease Ne. Burton Flat Deep Unit 8 Burton Flat - Morrow Gas State, Federal or Fee Federal NMO428854			
	Location .0 1980 east 660 south Unit Letter;Feet From TheLine andFeet From The			
	27	20S Range	28E , NMPM,	Eddy County
H.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs	
	Name of Authorized Transporter of Oil or Condensate The Permian Corp. Permian (Eff 9 / 1 /87)		P. O. Box 1183, Houston, Texas 77001	
	Nage of Authorized Transporter of Gas Company of New Me Transwestern Pipelune	singhedd Gas Or Dry Gas 🔀 XICO CO:	first International Bid Box 1188, Houston, Texa	s 77001
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. O 27 20S 28E		-3/12/74; Llano-3/19/75
.V.	Llano Inc If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	P. O. Drawer 1320 Hobb	s, New Mexico 88240
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
	TUBING, CASING, AND C			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT Post ID-3
				8-1-86 Chg 0p
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed.)			
	Oll, WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Freducing Method (Flow, pump, gas lift, etc.)			
	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oii-Bhis.	Water - Bbls.	Gga • MCF
	Actual Prod. During lest	011-153161	10.01	
	GAS WELL			To-10-16-1
!	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (shuk-in)	Cosing Pressure (Shut-in)	Choke Size
¥I.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED JUL 28 1986 19 19 19 19 19 19 19 19 19 19 19 19 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
			Les A. Clements TITLESupervisor District I1	
	The Torrest		This form is to be filed in compliance with RULE 1104.	
	(Signuture)		If this is a request for sliowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the Covieties	
	D. E. Brown - Manager Southwestern Region (Title)		tests taken on the well in eccordance with MULE 111. All sections of this form must be filled out completely for allowership on now and recompleted wells.	
	April 30, 1986		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of conditt.	
	(Du	(# <i>)</i>	H act them of hamber, or density	4