Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JUL 2 2 1991

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	Hy

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Drawer DD, Artesia, NM 88210

O. C. D. REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA, OFFICE TO TRANSPORT OIL AND NATURAL GAS ()perator Well API No. BHP PETROLEUM (AMERICAS) INC. Address 5847 SAN FELIPE, SUITE 3600, HOUSTON, TEXAS 77057 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas INTRACOMPANY NAME CHANGE ONLY Recompletion Oil X Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator BHP PETROLEUM COMPANY INC., 5847 SAN FELIPE, SUITE 3600, HOUSTON, TX 77057 II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation
BURTON FLAT MORROW Well No. Kind of Lease Lease No. NM 0428854 BURTON FLAT DEEP UNIT 🗷, Federal e PRO-RATED Location 1980 660 S Unit Letter Feet From The Feet From The Line Range 28E 27 20S Township . NMPM. **EDDY** Section County **SCURLOCK PERMIAN CORP EFF 9-1-91** III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X P.O. BOX 1183 HOUSTON, TX 77001 THE PERMIAN CORPORATION Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 💢 PHILLIPS 66 NATURAL GAS COMPANY 820 M PLAZA OFFICE BLDG. BARTLESVILLE, OK 74004 Twp. If well produces oil or liquids, Unit Sec. Rge. Is gas actually connected? When? give location of tanks. 20S 28E 0 27 YES 10-26-89 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover | Deepen | Plug Back | Same Res'v Oil Well Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. PRTD Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE** SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and mu OIL WELL ust be equal to or exceed top allowable for this depth or be for full 24 hours. Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test 7-26.91 Choke Size Length of Test **Tubing Pressure** Casing Pressure Water - Bhis Gas- MCF Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUL 2 3 1991 is true and complete to the best of my knowledge and belief. Date Approved _ ORIGINAL STA MIKE WILLIAMS By_ LISUPERVISOR, DISTRICT IT Signature SANDERS DRILLING/OPERATIONS ENG. SCOTT Printed Name Title 1991 713-780-5375 JULY Date Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.