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		c of cmt be	≥hind csg.			
204', 28 ho	les. Swbd 84 bbl	ls drlg mud	d and SI well. F	Recomp.	letion int	o Wolf-
n plug. Mo	del R pkr set @	9092' on 2-	-7/8" tbg. Perf	d Wol	fcamp from	SX CMt 9197'-
give subsurface locat	3/14/91 CIBP set	oths for all markers and z	ones pertinent to this work.)*			
Describe Proposed or Con	npleted Operations (Clearly state all pertur	nent details, and give peri	inent dates, including estimated date of st	Com	pletion or Recompletion Repl	ort and Log form.)
		X Othe	[IA		Dispose Water :: Report results of multiple c	
Final Ab	andonment Notice		ring Casing r TA		Conversion to Injection	
_			ng Repair		Water Shut-Off	,
	nt Report	tion and a second s	mpletion ging Back	H	New Construction Non-Routine Fracturing	
X Nouce of	Intent		donment		Change of Plans	
	SUBMISSION		TYPE OF ACTI			
	APPROPRIATE BOX(s) T	O INDICATE N	· · · · · · · · · · · · · · · · · · ·		R OTHER DAT	A
CHECK A						
1980' FEL,	660' FSL, Sec 2	7, T20S, R	28E	E	ddy	
1000:					ounty or Parish, State	<u></u>
Location of Well (Footage	e. Sec., T., R., M., or Survey Descript	tion)	00202 575-510		urton Flat	
Address and Telephone N 410 17th S	treet, Suite 140	0. Denver	(303) CO 80202 573-510	0 10 5	0-015-2095 eld and Pool, or Explor	<u>9</u>
	lantic Resources	, Inc. /	DEC 3.0 1993		I Well No.	
Name of Operator	Other		ALCIVED		urton_Flat	Deep
Type of Well Oil Gas Well X Well					91012391A	
	SUBMIT IN	TRIPLICATE			-	-
				7. If	Unit or CA, Agreemen	t Designation
U HULUSE INIS IO	orm for proposals to drill of lse "APPLICATION FOR PE	r to deepen or re ERMIT' for sur	entry to a different reserve ch proposals	Dir.		
	SUNDRY NOTICES AN		-	6. If	M 0428854 Indian, Allottee or Trib	e Name
	BUREAU OF LAN	D MANAGEME	NI		ease Designation and Ser	rial No.
		OF THE INTERIO			Budget Bureau No. 10 Expires: March 31,	, 1993
IIIe (770)	DEDADTMENT C			ctesia,	NM FORELOROV	
orm 3160-5 une 1990)		OT A TTO				

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NM OIL CONS COMMISSION -

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any talse, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Rev. 9-30-92)

KELEIVED

DEC 3 0 1993

BUREAU OF LAND MANAGEMENT

Temporary Abandonment of Wells on Federal Lands

Conditions of Approval

According to 43 CFR 3162.3-4-c, " No well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer".

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

- Contact the appropriate BLM office at least 24 hours prior to the scneduled Casing Integrity Test. For wells in Eddy County call (505) 887-6544; for wells in Lea County call (505) 373-3612.
- A bridge plug or packer shall be set at a maximum of 50 feet above any open perforations or open hole.
- All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
- 4. The production casing shall be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

- 1. Submits a subsequent Sundry Notice requesting TA approval,
- 2. Attaches a clear copy or the original of the pressure test chart,
- And explains why such a well should not be plugged and abandoned.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test and the test was witnessed by a BLM representative.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.

2. A procedure to blug and abandon the well.

			Drawer DD	~ ^
Form 3160-5 (June 1990)	DEPARTMENT	D STATES OF THE INTERIOR ND MANAGEMENT	Artesia, N	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 Lease Designation and Serial No.
Do not use this for	m for proposals to drill	ND REPORTS ON WELLS or to deepen or reentry to a different r PERMIT— for such proposals	reservoir.	NM 0428854 If Indian, Allottee or Tribe Name
	SUBMIT II	N TRIPLICATE RELEIVED	7	If Unit or CA, Agreement Designation
Type of Well Oll Gas Well X. Well	Other	DEC 3 0 1993	8.	891012391A Well Name and No.
2 Name of Operator General Atl	lantic Resource	s, Inc. /	9.	Burton Flat Deep #
3 Address and Telephone No 410 17th St	treet, Suite 14	(30) 00, Denver, CO 80202 57	$\frac{3}{3-5100}$	30-015-20959 Field and Pool, or Exploratory Area
+ Location of Well (Footage,	Sec., T., R., M., or Survey Descr		Burton Flat	
1980' FEL,	660' FSL, Sec	27, T20S, R28E		Eddy
CHECK A	PPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTIC	E, REPORT,	OR OTHER DATA
TYPE OF S	UBMISSION	TYPE O	FACTION	
X Notice of		Abandonment Recompletion		Change of Plans New Construction
Subsequen	t Report	Casing Repair		Water Shut-Off
🛄 Final Abar	ndonment Notice	Altering Casing		Conversion to Injection Dispose Water Note: Report results of multiple completion on Well
On 3/12/91 - on plug. Mod 9204', 28 hol camp unsucces <u>Proposed:</u> Re Wolfcamp reco behind the cs intends to dr	3/14/91 CIBP s del R pkr set @ .es. Swbd 84 b sful due to la equest extension ompletion poten sg. Operator h cill the well i	deputs for all markers and zones pertinent to this work.)* et by previous operator 9092' on 2-7/8" tbg. P bls drlg mud and SI well ck of cmt behind csg. n to abandon well until tial if Wolfcamp reserve as permitted an offset M n 2nd quarter 1994. The camp potential in the #8	(BHP Ame Perf'd Wo . Recom 6/1/94. es justif Morrow te Wolfcam	The well still has st (BFDU #41) and
In this test	co verily worr	camp potential in the #8	well.	
				E ZU RECEIVED
14 Thereby certify that the to Robert D		Title Senior Operations En	gincer	12/16/02
This space for Federal or	State office use)		····	Date <u>12/16/93</u>
Conditions of approval. If <u>SEE</u> Title 18 U.S.C. Section 1001.	ATTACHED	SS Title PETROLEUM ENGI		Date DEC 2 8 1993

NM OIL CONS COMMISSION

KEL EIVED

(Rev. 9-30-92)

DEC 3 0 1993

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