

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM ~~88210~~ 88210
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
General Atlantic Resources, Inc. ✓

3. Address and Telephone No.
410 17th Street, Suite 1400, Denver, CO 80202 (303) 573-5100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FEL, 660' FSL, Sec 27, T20S, R28E

5. Lease Designation and Serial No.
NM 0428854

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
891012391A

8. Well Name and No.
Burton Flat Deep #8

9. API Well No.
30-015-20959

10. Field and Pool, or Exploratory Area
Burton Flat

11. County or Parish, State
Eddy

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☒ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other TA

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 3/12/91 - 3/14/91 CIBP set by previous operator (BHP Americas), w/2 sx cmt on plug. Model R pkr set @ 9092' on 2-7/8" tbg. Perf'd Wolfcamp from 9197'-9204', 28 holes. Swbd 84 bbls drlg mud and SI well. Recompletion into Wolfcamp unsuccessful due to lack of cmt behind csg.

Proposed: Request extension to abandon well until 6/1/94. The well still has Wolfcamp recompletion potential if Wolfcamp reserves justify squeezing cmt behind the csg. Operator has permitted an offset Morrow test (BFDU #41) and intends to drill the well in 2nd quarter 1994. The Wolfcamp will be evaluated in this test to verify Wolfcamp potential in the #8 well.

14. I hereby certify that the foregoing is true and correct

Signed Robert D. Mowry

Title Senior Operations Engineer

Date 12/16/93

This space for Federal or State office use

Approved by (ORIG. SGD.) DAVID R. GLASS

Title PETROLEUM ENGINEER

Date DEC 28 1993

Conditions of approval, if any:

SEE ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

RECEIVED
DEC 30 1993

Temporary Abandonment of Wells on Federal Lands

Conditions of Approval

According to 43 CFR 3162.3-4-c, " No well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer".

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

1. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County call (505) 887-6544 ; for wells in Lea County call (505) 393-3612.
2. A bridge plug or packer shall be set at a maximum of 50 feet above any open perforations or open hole.
3. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
4. The production casing shall be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leak-off.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

1. Submits a subsequent Sundry Notice requesting TA approval.
2. Attaches a clear copy or the original of the pressure test chart.
3. And explains why such a well should not be plugged and abandoned.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test and the test was witnessed by a BLM representative.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

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