

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 29 '94

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1995

5. Lease Designation and Serial No.

NM-0428854

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

891012391A

8. Well Name and No.

Burton Flat Deep Unit #8

9. API Well No.

30-015-20959

10. Field and Pool, or Exploratory Area

Burton Flat

11. County or Parish, State

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

General Atlantic Resources, Inc.

3. Address and Telephone No.

410 17th Street, Suite 1400, Denver, CO 80202 / (303) 573-5100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FEL, 660' FSL Section 27-T20S-R28E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporarily Abandon

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set Cast Iron Bridge Plug at 9,082', Nipple up wellhead. BLM approved setting of CIBP at this depth. Pressure test showed a drop from 600 psi to 60 psi while having a slight blow on tubing. Load 7" casing with 60 BBLS 2% KCL water with the packer fluid. Tested casing to 550 psi for 30 minutes, held OK. Test witnessed by Gene Hurt of the Carlsbad division office.

APPROVED FOR 12 MONTH PERIOD

ENDING 9/1/95

14. I hereby certify that the foregoing is true and correct

Signed

Regulatory Coordinator

Date

8/29/94

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

9/27/94

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL AND GAS INSPECTOR