

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 25 '90

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator BHP Petroleum Company Inc. DISTRICT OFFICE
Well API No.

Address 5847 San Felipe Ste 3600 Houston TX 77057-3005

Reason(s) for Filing (Check proper box) Other (Please explain)
New Well Change in Transporter of:
Recompletion Oil Dry Gas
Change in Operator Casaghead Gas Condensate

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Burton Flat Deep Unit</u>	Well No. <u>9</u>	Pool Name, including Formation <u>Burton Flat -Morrow Gas</u>	Kind of Lease <u>State, Federal or XXX</u>	Lease No. <u>NM0442882</u>
Location				
Unit Letter <u>E</u>	<u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line			
Section <u>35</u>	Township <u>20S</u>	Range <u>28E</u>	<u>NMPM</u>	<u>Eddy</u> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>Permian</u>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casaghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>Phillips 66 Natural Gas Company</u>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit <u>E</u>	Sec. <u>35</u>	Trp. <u>2D</u>	Rgn. <u>28</u>	Is gas actually connected? <u>yes</u>	When? <u>1/2/90</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Performances						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u>Port IP-3</u>
			<u>1-2-90</u>
			<u>Add ST:PP</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pacer, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Nina Jones
Printed Name Nina Jones Title Production Tech.
Date 1/23/90 Telephone No. (713) 780-5127

OIL CONSERVATION DIVISION

Date Approved JAN 21 1990

By ORIGINAL SIGNED BY

MIKE WILLIAMS

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.