Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Laergy, Minerals and Natural Resources Departme...

Form C-104
Revised 1-1-89
RECEIVE Instructions
at Bottom of Page JUL 2 2 1991

DISTRICT II (1 O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWARIE AND AUTHORIT

O. C. D.

BMP PETROLEUM (AMERICAS) INC. S847 SAN FELIPE, SUITE 3600, HOUSTON, TEXAS 77057 FRANCISCO FINE (Cived proper bas) SWEW Well Chapte in Trinsporter of Completed Gall BERTON FLAT DEEP UNIT 9 PON Name, Including Formation Unclease of Demonship Completed Gall Chapter of Completed Gall From Rev I Included Gall MILL Letter E 1930 Feet From the M Included Formation Unclease Gall Completed Gall Chapter of Completed Gall From Rev I Included Gall Market Gall Completed Gall Address Gover observed Gall Address Gover observed Gall Address Gover observed Gall Address Gover observed Gall Gall Address Gover observed Gall Address Go	Ī	nedo T	OTRA	NSP	ORT O	E AND NA	AUTHORI TURAL G.	ZATION AS	ARTES	NA, OFFIC	i E		
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	Printed Name Title					$\cdot \parallel$	MIKE WILLIAMS SUPERVISOR, DISTRICT IT						
JULY 12, 1991 713-780-5375 Date Telephone No.		713-78			No.	Title				<u>-</u>			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.