

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION

Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM 0442882

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Burton Flat Deep

8. Well Name and No.

Burton Flat Deep Unit #9

9. API Well No.

10. Field and Pool, or Exploratory Area

Burton Flat Wolfcamp

11. County or Parish, State

Eddy, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

General Atlantic Resources, Inc.

3. Address and Telephone No.

410-17th Street, Suite 1400 - Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 35-T20S-R28E

Unit Letter E 1980' from N line and 660' from W line

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☒ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

within 50 feet  
Pull both strings of tbq and both packers out of hole. Set CIBP above existing Morrow perforations and set 35' cement on CIBP with dump bailer. Set CIBP above existing Strawn perforations and set 35' cement on CIBP with dump bailer. Run 2-7/8" production tubing and packer. Set packer at 9400'. Perforate wolfcamp zone through tubing from 9496'-9502'. Stimulate Wolfcamp as required with acid. Test well through existing production equipment.

14. I hereby certify that the foregoing is true and correct

Signed

*RJ Murray*

Title Senior Operations Engineer

Date 9/15/93

(This space for Federal or State office use)

COPIES SENT JOE G. LARA

PETROLEUM ENGINEER

Approved by

Conditions of approval, if any:

Title

Date

10/12/93