

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
411 S. 1st Street
Albuquerque, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

~~30-015-20960~~ **NA-82992**

6. If Indian, Allottee or Tribe Name

7. If Unit for CA, Agreement Designation

8. Well Name and No.

Burton Flat Deep Unit #9

9. API Well No.

30-015-20960

10. Field and Pool, or Exploratory Area

Burton Flat

11. County or Parish, State
Eddy County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Ocean Energy Resources, Inc.

3. Address and Telephone No.

1001 Fannin, Ste. 1600, Houston, TX 77002-6794 (713) 265-6843

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL

Sec. 35, T-20-S, R28E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Circulate hole w/ MLF.
2. Spot 25 sx cmt. 7600'-7500'.
3. Spot 25 sx cmt. 5400'-5300'.
4. Spot 25 sx cmt. 3000'-2900'. Tag.
5. Cut & pull 1800' of 7" csg.
6. Spot 40 sx cmt. 50' inside & outside of scg. stub. Tag.
7. Spot 40 sx 665'-565'. Tag.
8. Spot 20 sx 50'-3' Surface.
9. Cut off wellhead & install dry hole marker.

*Note Ocean Energy records show 400 sx on 2nd stage thru DV Tool @ 5203'. Est. TOC @ 1800'.

Plugs OK'd by David Glass on 1-29-01.

14. I hereby certify that the foregoing is true and correct

Signed David R. Glass

Title Agent

Date 1-30-01

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS

PETROLEUM ENGINEER

Conditions of approval, if any:

Date FEB 01 2001